



Utah Centrally Assessed Oil & Gas Forecast 2025

Utah State Oil & Gas Valuation Team

Manager JJ Alder

Joseph Thomas

BEARTOOTH OIL & GAS COMPANY
BUZZARDS BENCH LLC
CANNON, ROBERT D
COASTAL PLAINS ENERGY INC
ENERQUEST OPERATING LLC
FINLEY RESOURCES INC
HOMELAND GAS & OIL INC
LINN BROS OPERATING
MIDDLE FORK ENERGY UTAH LLC
NORTH SHORE EXPLORATION AND
PRODUCTION LLC
QUINEX ENERGY CORP
ROBERT L BAYLESS PRODUCER LLC
RUNNING FOXES PETROLEUM INC
SCOUT ENERGY MANAGEMENT LLC
SEELEY OIL COMPANY LLC
SEP CISCO DOME II LLC
SEP NOSR LLC
SHINY ONE OPERATING COMPANY
LLC
STRONEX RESOURCES LLC
SUMMIT OPERATING LLC
TALL DUNE RESOURCES LLC
TOC OIL INC
TRUE OIL LLC
UINTAH INVESTORS LLC
URBAN OIL & GAS GROUP LLC
US OIL & GAS INC
WESCO OPERATING INC
WESGRA CORPORATION

Stephen Sorweid

BERRY PETROLEUM COMPANY
INC
CAERUS UTAH LLC
PRODUCTION
COCHRANE RESOURCES INC
DELHI TRADING LLC
ELK OPERATING SERVICES LLC
GENESIS ST OPERATING LLC
GREYLOCK PRODUCTION LLC
KGH OPERATING COMPANY
INC
MATRIX PRODUCTION
COMPANY
MOOSE MOUNTAIN DIVIDE 1 LLC
PO & G OPERATING LLC
RIM SOUTHWEST CORP
SM ENERGY COMPANY INC
SYNERGY OPERATING LLC
UINTA WAX OPERATING LLC
WAPITI OPERATING LLC
WEXPRO COMPANY
WOLVERINE OPERATING
COMPANY OF UTAH

Rachael McIntire

ANSCHUTZ EXPLORATION
CORP
ARB ENERGY UTAH LLC
ASHLEY VALLEY OPERATING
COMPANY LLC
CAPITOL OPERATING GROUP
LLC
CITATION OIL & GAS CORP
COBRA OIL & GAS
CORPORATION
FOURPOINT RESOURCES, LLC
JAVELIN ENERGY PARTNERS
MANAGEMENT LLC
MAR REG OIL COMPANY
NATIONAL FUEL
CORPORATION
NEGAUNEE LLC
PETRO MEX LLC
PRICE RIVER ENERGY LLC
UTAH GAS OP LTD LLC
VAQUERO UTAH LLC
WINDS EXPLORATION AND
PRODUCTION LLC

What's New Since 2024

- Uinta Basin Railway Project Update
- Big moves in Utah's Oil & Gas Industry
- New Filing Forms
- Operation Gigawatt

Uinta Basin Railway Project

Map



Uinta Basin Railway Project Updates

- 2023 Lawsuit halted the project, and approval was thrown out by the US court of Appeals.
- June 2024 Supreme Court agreed to review the case.
- December 2024 the Supreme Court heard the case to appeal the lower courts decision.
- This case could set a precedent for how federal agencies evaluate the environmental impacts of future projects
- According to a reporter from the Salt Lake Tribune, "The U.S. Supreme Court appeared open to diminishing the scope of how federal agencies consider environmental impacts"
- Backers of the project are remaining dedicated and optimistic to moving forward and working with the Surface Transportation Board and continuing to obtain necessary permits to push the project forward.

Big Moves in the Utah Industry

Acquisitions

XCL Resources ← Altamont Energy

SM Energy
Northern Oil & Gas ← XCL Resources

Four Point Energy ← Ovintiv

Quantum Capital ← Caerus Oil & Gas

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SM Energy and NOG finalise \$2.55bn acquisition of Uinta Basin assets

SM Energy will now operate the majority of the acquired assets, which include approximately 63,300 net acres.

October 3, 2024

FourPoint Resources, Quantum Capital Group and Kayne Anderson to Acquire Ovintiv Uinta Basin Assets for \$2 Billion

November 14, 2024 | Source: Quantum Capital Group; FourPoint Resources, LLC;

Follow

08:00 ET

Kayne Anderson Capital Advisors, L.P.

Quantum Capital Group Acquires Assets from Caerus Oil and Gas for \$1.8 Billion

August 19, 2024 12:00 ET | Source: Quantum Capital Group

Follow

PT-31 Form Updates



UTAH STATE TAX COMMISSION
PROPERTY TAX DIVISION
Oil & Gas Income Questionnaire

2025
PT-31OGP
Rev. 01/2025

Utah Tax Account Name:
Utah Tax Account ID:
Assessment Year:

(*) REQUIRED INFORMATION

ALL API's MUST BE ACCOUNTED FOR. If wells are unitized, you may enter information for the individual wells or the average/totals for the entire unit on one line while leaving the rest blank for that specific unit. 1. API NUMBER*	2. WELL NAME*	3. ENTITY NUMBER*	4. UNIT NAME*	5. NATURAL GAS					6. NGLs				7. OIL					8. INDIAN TAX RATES	
				5a. GROSS AVERAGE SELLING PRICE (\$/MCF)	5b. 1/1/2025 CONTRACT PRICE (\$/MCF)	5c. CONTRACT TERMS (Months)	5d. SELF CONSUMED GAS (MCF/YR)	5e. LOST OR FLARED GAS (MCF/YR)	6a. AVERAGE SELLING PRICE (\$/BBL)	6b. 1/1/2025 CONTRACT PRICE (\$/MCF)	6c. CONTRACT TERMS (Months)	6d. NGL PRODUCTION RATIO (BBL/MCF)	7a. GROSS AVERAGE SELLING PRICE (\$/BBL)	7b. 1/1/2025 CONTRACT PRICE (\$/BBL)	7c. CONTRACT TERMS (Months)	7d. OIL TYPE	7e. OIL GRAVITY	8a. SEVERANCE (%)	8b. PROPERTY (PIT) (%)
(Stand Alone Example) 4301955554	FED 2-1	12345	N/A	3.5	N/A	N/A	2500	700	23	26.5	60	0.014	75.25	81.15	60	Western Colorado	38	5%	N/A
(Stand Alone Example) 4301955555	JENN 10	54321	N/A	N/A	2.92	60	2000	N/A	23	26.5	60	0.0113	75.15	81.15	60	Western Colorado	27	N/A	2%
BILLY UNIT			BILLY UNIT	4	3.5	60	N/A	8000	23	N/A	N/A	0.0098	65.35	76	60	SW Wyoming Sweet	42	N/A	N/A
(Unit Example) 4301950214	BILLY UNIT 3A	6789	BILLY UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(Unit Example) 4301950215	BILLY UNIT 36	6789	BILLY UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(Unit Example) 4301950216	BILLY UNIT UPPER	6789	BILLY UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
[START RETURN INFORMATION BELOW THIS LINE]																			

9. EXEMPT ROYALTY OWNERSHIP INTEREST				EXEMPT ROYALTY OWNERSHIP INTEREST IF DIFFERENT FOR OIL, GAS & NGL			10. TOTAL OPERATING COSTS (SHEET 2)		11. TRANSPORTATION OF OIL (TOTAL COST / TOTAL BBL PRODUCED)		12. GATHERING OF GAS (TOTAL COST / TOTAL MCF PRODUCED)	
9a. FEDERAL (%)	9b. STATE / COUNTY / LOCAL (%)	9c. INDIAN (%)	9d. TOTAL EXEMPT (%)	9e. OIL: TOTAL EXEMPT (%)	9e. GAS: TOTAL EXEMPT (%)	9e. NGL: TOTAL EXEMPT (%)	2024 ACTUAL (TOTAL \$)	2025 ESTIMATED (TOTAL \$)	2024 ACTUAL (\$/BBL)	2025 ESTIMATED (\$/BBL)	2024 ACTUAL (\$/MCF)	2025 ESTIMATED (\$/MCF)
1%	5%	6%	12%	13%	17%	N/A	59650	60000	2.52	2.55	0.5	0.75
1%	5%	6%	12%	13%	N/A	15%	24900	21000	2.52	2.55	0.5	0.75
1%	5%	6%	12%	N/A	N/A	N/A	125250	165000	1.98	2	0.5	0.75
-	-	-	-	-	-	-	0	-	-	-	-	-
-	-	-	-	-	-	-	0	-	-	-	-	-
-	-	-	-	-	-	-	0	-	-	-	-	-
				0%			0					

PT-31 Form Updates

13. PLANNED CAPITAL REPAIRS & REPLACEMENTS / WORKOVERS								14. OWNER OF GAS/OIL GATHERING SYSTEM SERVICING THIS PROPERTY	15. COMMENTS
DESCRIPTION	2025	2026	2027	2028	2029	2030	2031		
Workover	0	25000	0	0	0	0	0	Utah First Gathering Inc	
Workover	0	0	0	25000	0	0	0	Utah First Gathering Inc	
Workover and Faci	15000	75000	12000	0	0	0	0	I Gather Gas LLC	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	

8

- If we see larger than normal Cap X being reported, we may start asking for more documentation to support those

PT-31 Form Updates

AutoSave Off pt-31ogp 2024 (3).xlsx • Saved to this PC

File Home Insert Draw Page Layout Formulas Data Review View Automate Help Acrobat

Clipboard Font Alignment Number Styles Cells Editing Sensitivity Add-ins Analyze Data Create and Share Adobe PDF

G26

UTAH STATE TAX COMMISSION
PROPERTY TAX DIVISION
Oil & Gas Income Questionnaire

2025
PT-31OGP
Rev. 01/2025

Utah Tax Account Name: 0
Utah Tax Account ID: 0
Assessment Year: 0

10. ALLOWABLE

1. API NUMBER	2. WELL NAME	3. ENTITY NUMBER	4. UNIT NAME	SALARIES, WAGES, PAYROLL TAXES, EMPLOYEE BENEFITS	LABOR	PAYROLL TAXES & BENEFITS	WORKERS COMPENSATION INSURANCE	GENERAL INSURANCE	SEVERANCE TAX	SALES & USE TAX	SUPPLIES & TOOLS	UTILITIES	MAINTENANCE & REPAIRS	OFFICE ACCOUNT
(Stand Alone Example) 4301955554	FED 2-1	12345	N/A	5000	10000	3000	15000	1500	4500	3000	5000	10000	250	
(Stand Alone Example) 4301955555	JENN 10	54321	N/A	4000	500	300	150	150	100	150	250	10000	0	
BILLY UNIT	0	0	BILLY UNIT	25000	11000	2500	1000	1000	6000	8000	10000	40000	7000	
(Unit Example) 4301950214	BILLY UNIT 3A	6789	BILLY UNIT	-	-	-	-	-	-	-	-	-	-	-
(Unit Example) 4301950215	BILLY UNIT 36	6789	BILLY UNIT	-	-	-	-	-	-	-	-	-	-	-
(Unit Example) 4301950216	BILLY UNIT UPPER	6789	BILLY UNIT	-	-	-	-	-	-	-	-	-	-	-
API, Well Name, Entity Number, & Unit Name will auto-populate from PT-31OGP														
0	0	0	0											
0	0	0	0											
0	0	0	0											
0	0	0	0											
0	0	0	0											
0	0	0	0											
0	0	0	0											

PT-31OGP SCHEDULE 10 (OP COSTS DETAIL)

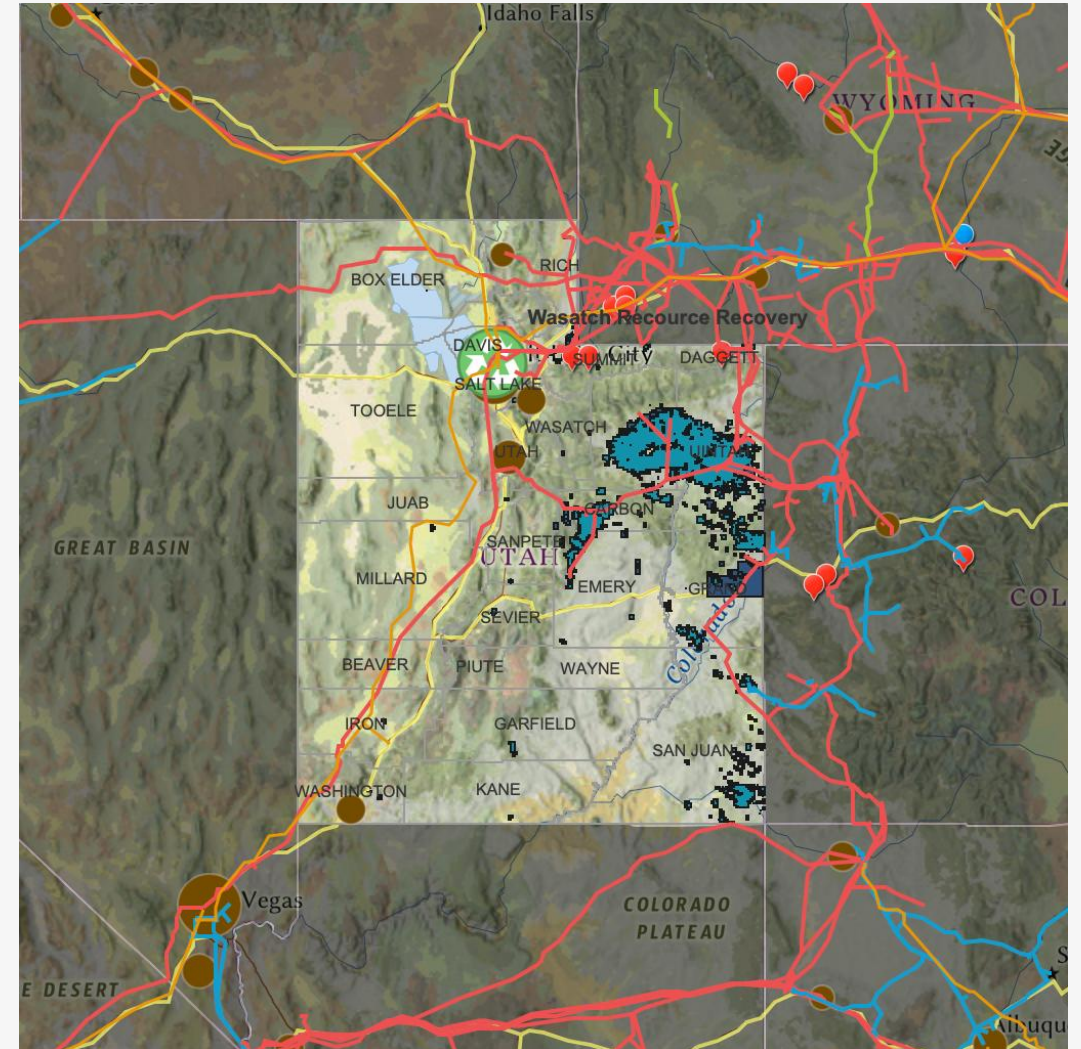
PT-31 Form Updates

1. API NUMBER	2. WELL NAME	3. ENTITY NUMBER	4. UNIT NAME								
				SALARIES, WAGES, PAYROLL TAXES, EMPLOYEE BENEFITS	LABOR	PAYROLL TAXES & BENEFITS	WORKERS COMPENSATION INSURANCE	GENERAL INSURANCE	SEVERENCE TAX	SALES & USE TAX	SUPPLIES & TOOLS
(Stand Alone Example) 4301955554	FED 2-1	12345	N/A	5000	10000	3000	15000	1500	4500	3000	5000
(Stand Alone Example) 4301955555	JENN 10	54321	N/A	4000	500	300	150	150	100	150	250
BILLY UNIT	0	0	BILLY UNIT	25000	11000	2500	1000	1000	6000	8000	10000
(Unit Example) 4301950214	BILLY UNIT 3A	6789	BILLY UNIT	-	-	-	-	-	-	-	-
(Unit Example) 4301950215	BILLY UNIT 36	6789	BILLY UNIT	-	-	-	-	-	-	-	-
(Unit Example) 4301950216	BILLY UNIT UPPER	6789	BILLY UNIT	-	-	-	-	-	-	-	-

10. ALLOWABLE OPERATING COSTS (2024 ACTUAL)												
UTILITIES	MAINTENANCE & REPAIRS	OFFICE & ACCOUNTING	ENGINEERING & LEGAL FEES	PRODUCTION CHEMICALS	TRANSPORTATION (COMPANY OWNED ASSETS)	PERMITTING & REPORTING	ENVIRONMENTAL COMPLIANCE	WATER DISPOSAL	WORKOVER	MISCELLANEOUS (PLEASE PROVIDE SHORT DESCRIPTION IN THE NEXT COLUMN)	MISCELLANEOUS DESCRIPTION	TOTAL OP EXPENSE
10000	250	450	0	250	300	0	0	1400		0	-	59650
10000	0	250	100	250	200	500	500	2000	5000	500	Security costs	24900
40000	7000	2500	500	500	250	2000	3000	5000		0	-	125250

Operation Gigawatt

- Increased energy initiative for Utah's future
- In October 2024 Governor Cox unveiled a 10-year plan to double our energy generating capacity in Utah
- Four Key Factors
 - Increasing transmission capacity
 - Expanding and developing more energy production
 - Enhancing Utah's policies to enable nuclear and geothermal power generation
 - Investing in research and innovation to investigate potential effective energy generation resources



Product Pricing Method

Gas Product Price

Utah Tax Code R884-24P-14 (1)

- If sold under contract, the price shall be the stated price as of January 1, adjusted for escalation and de-escalation
- If sold on the spot price market or to a direct end-user, the price shall be the average price received for the 12-month period immediately preceding January 1, adjusted for escalation and de-escalation

Oil Product Price

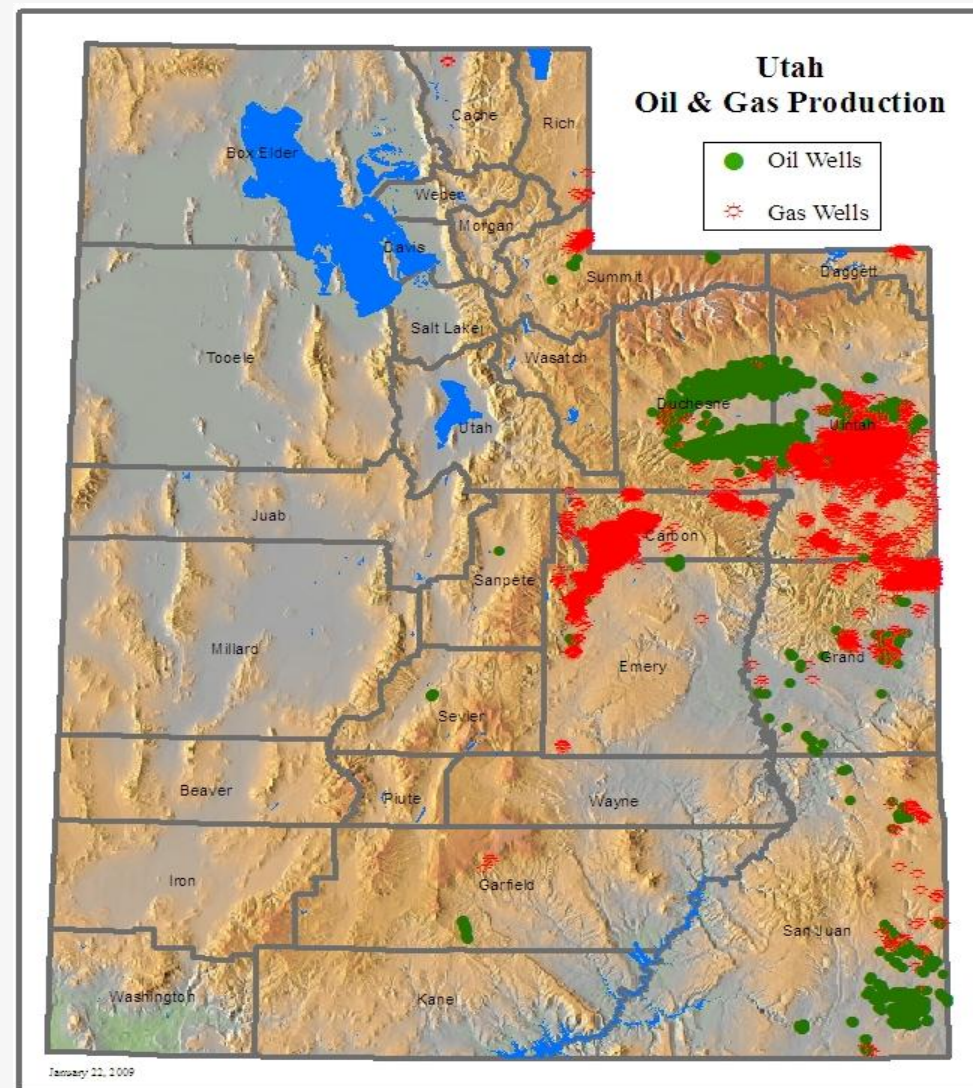
Utah Tax Code R884-24P-10

The weighted average posted price for the calendar year preceding January 1, specific for the field in which the well is operating as designated by the Division of Oil, Gas, and Mining. The weighted average posted price is determined by weighing each individual posted price based on the number of days it was posted during the year, adjusting for gravity, transportation, escalation, or de-escalation.

Natural Gas Price Forecast 2025

Natural Gas Pricing Factors

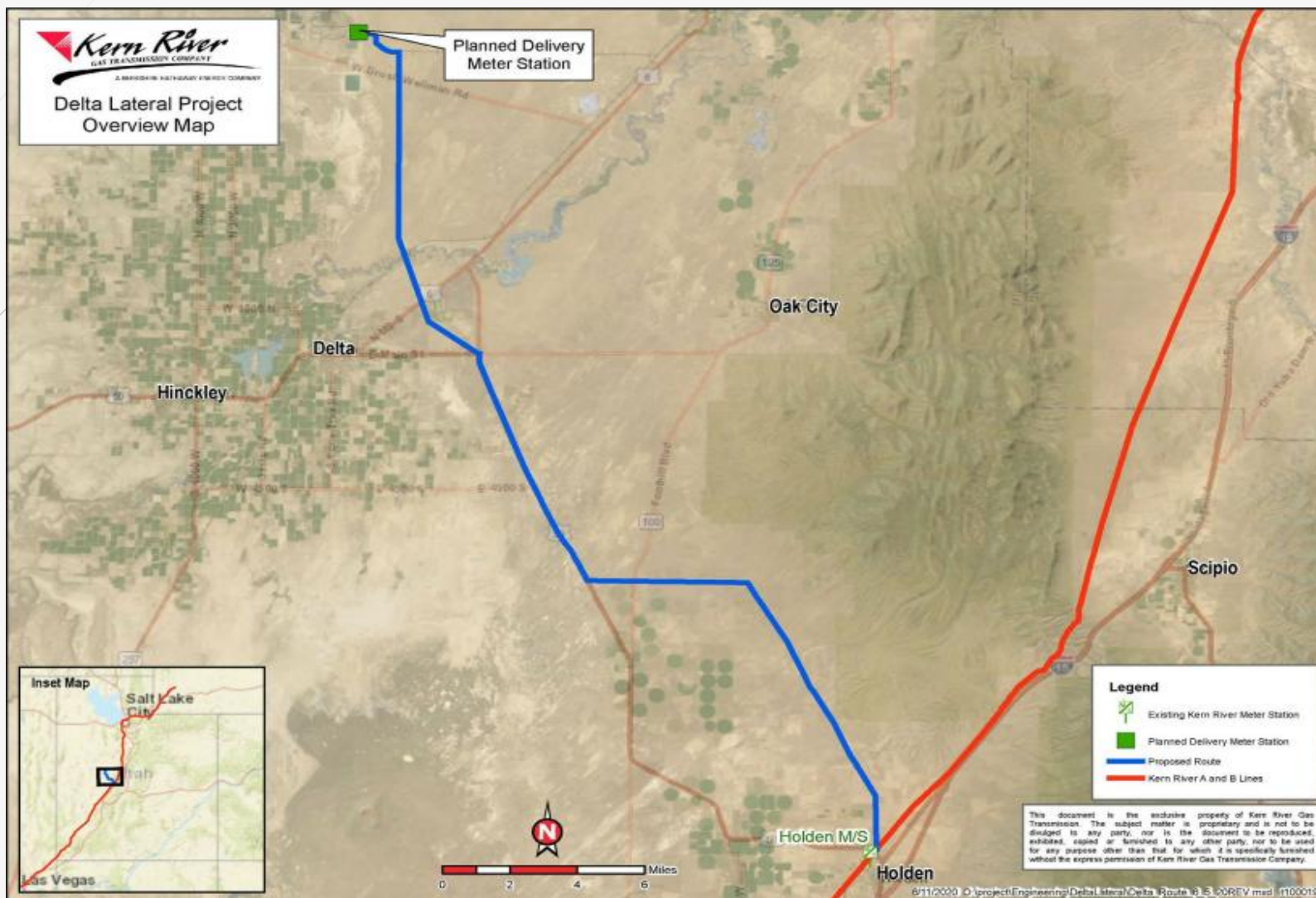
- **Data Analysis**
 - Supply
 - Demand
 - Drilling
 - Production
- **Other Variables**
 - Weather
 - Economy



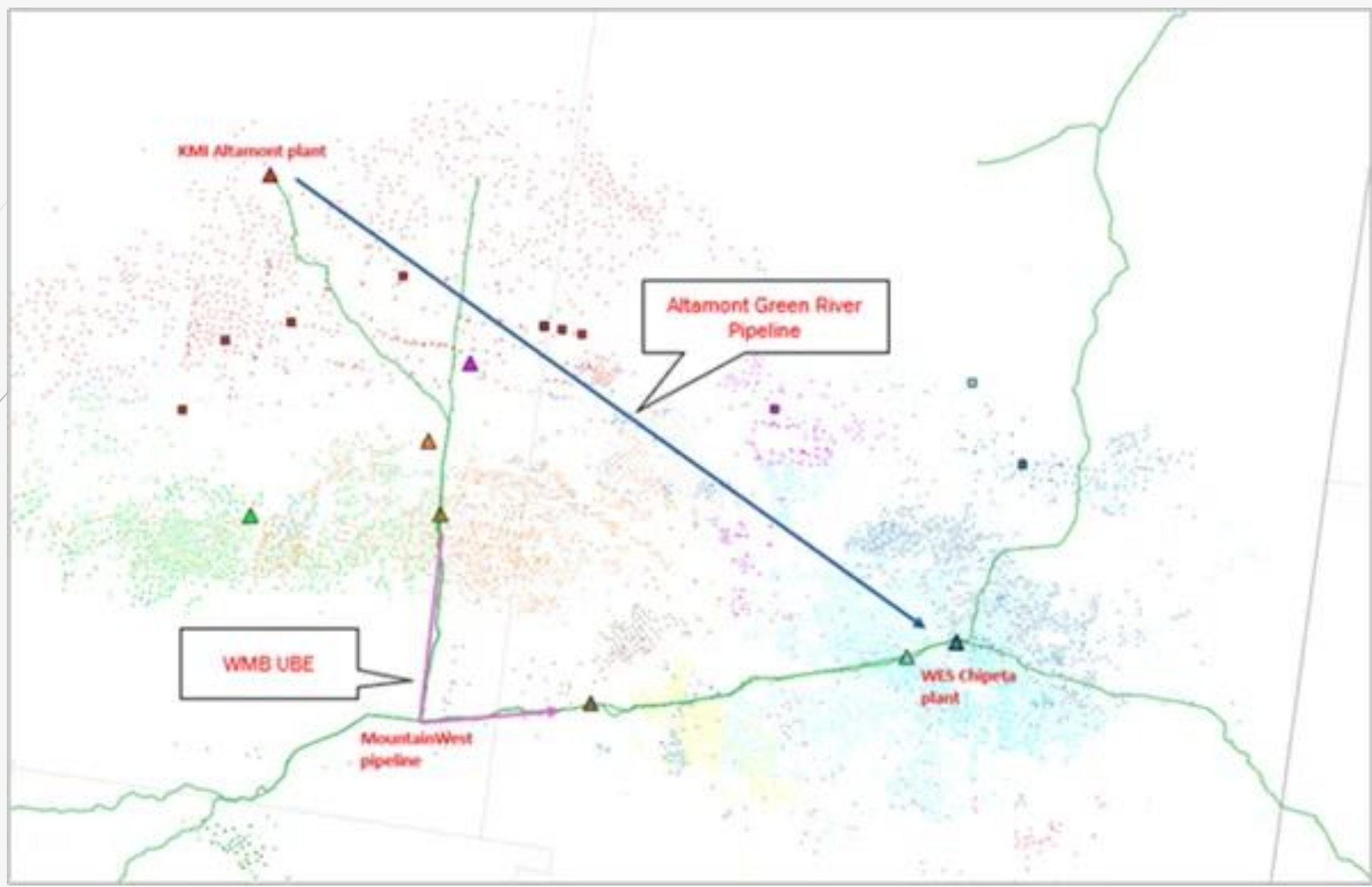
2024 Gas Recap

- Mild Weather Impact
- Natural gas consumption continuing to rise
- Natural gas rig count dropped from 120 to 100
- Delta Lateral Project
- Altamont Green River Pipeline
- Intermountain Power Project

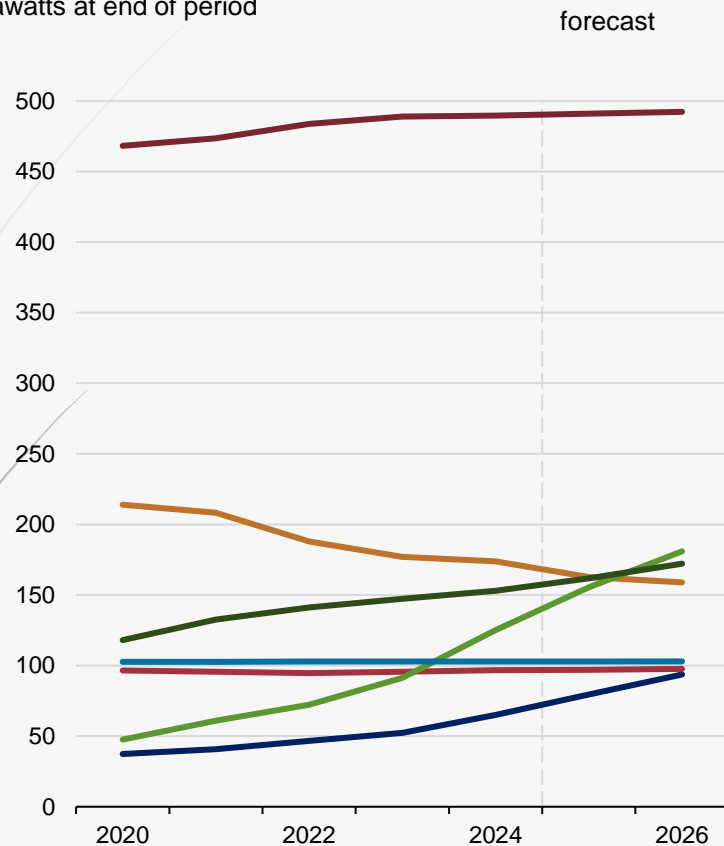
Delta Lateral Project



Altamont Green River Pipeline

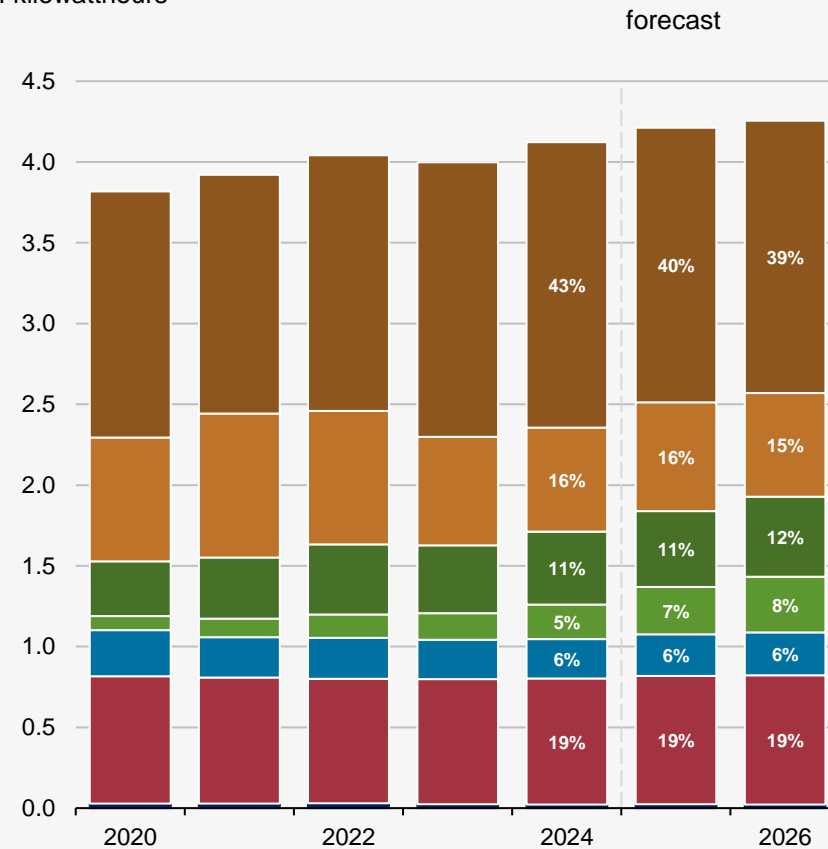


U.S. electric power sector generating capacity
gigawatts at end of period

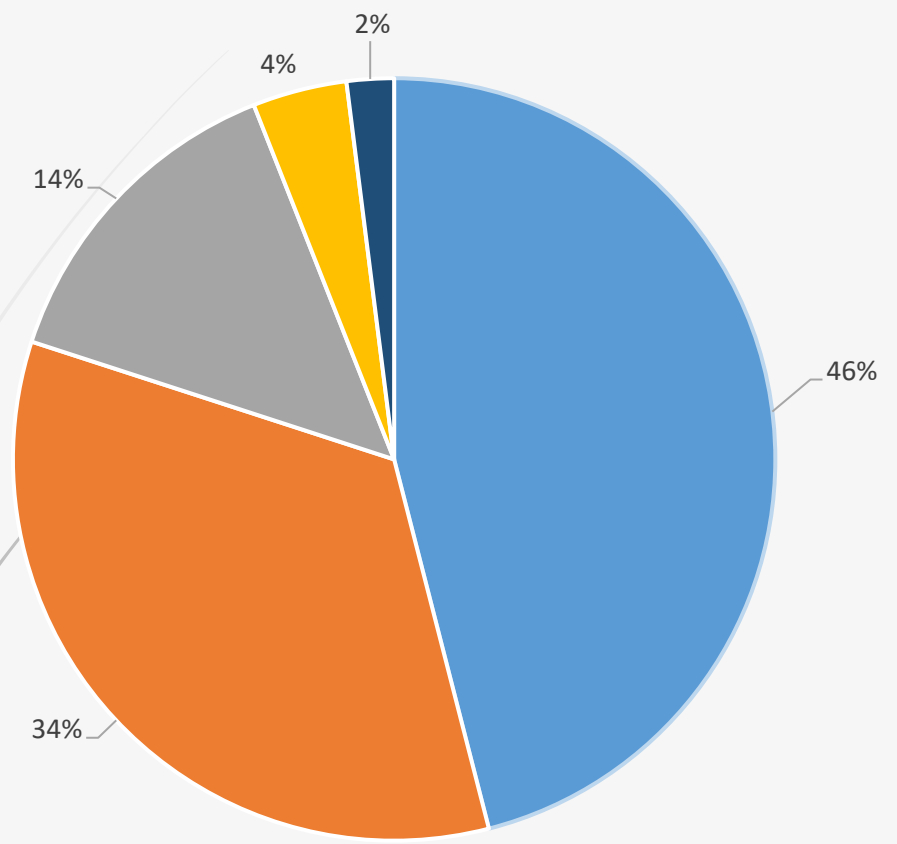


U.S. electricity generation by source
trillion kilowatthours

natural gas
coal
wind
solar
hydro-power
nuclear
other sources

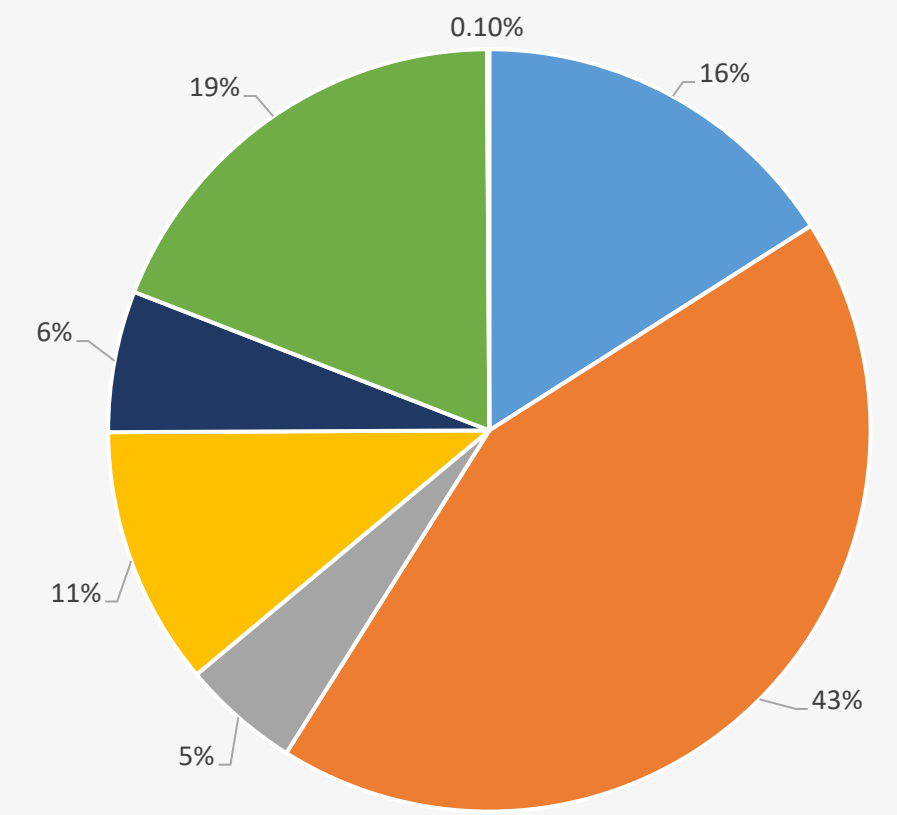


2023 Utah Power Generation by Source



Coal Natural Gas Solar Power Wind Other

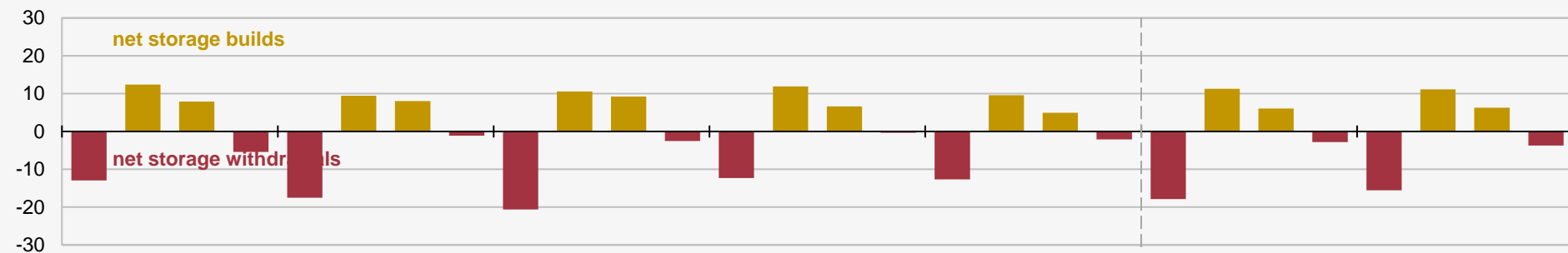
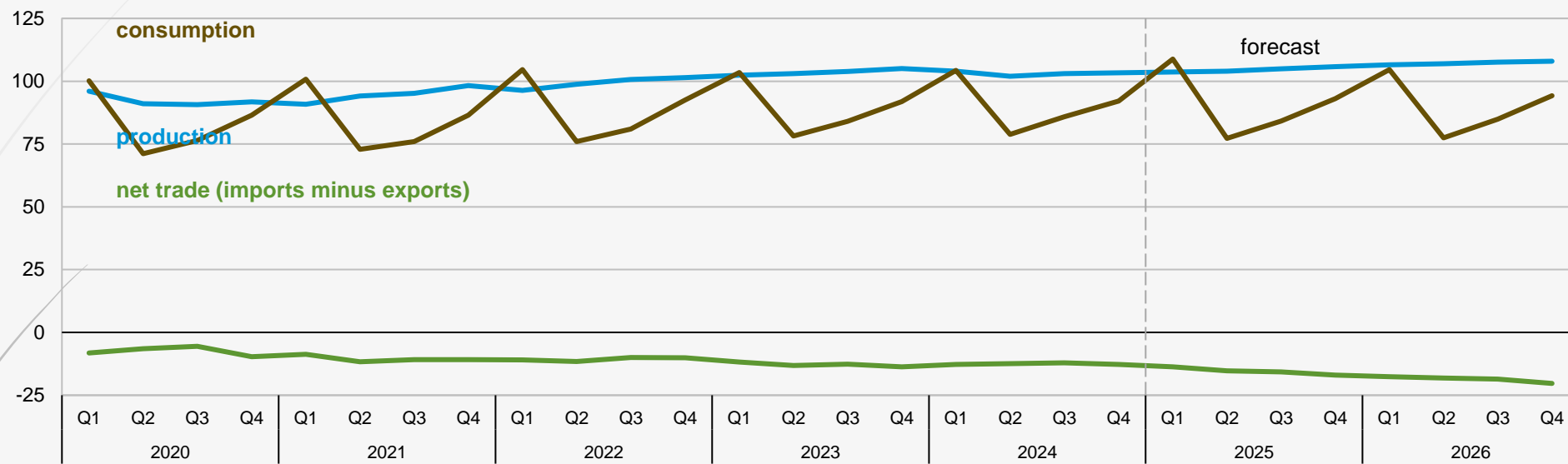
2024 U.S. Power Generation by Source



Coal Natural Gas Solar Wind Hydro-Power Nuclear Other

Natural Gas Storage

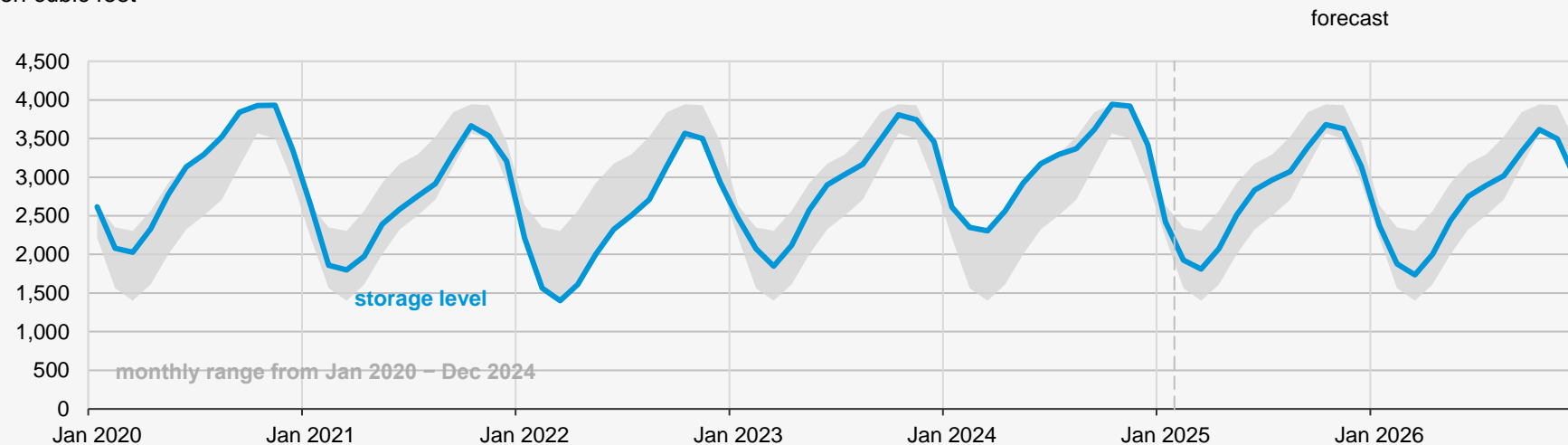
U.S. natural gas production, consumption, and net imports
billion cubic feet per day



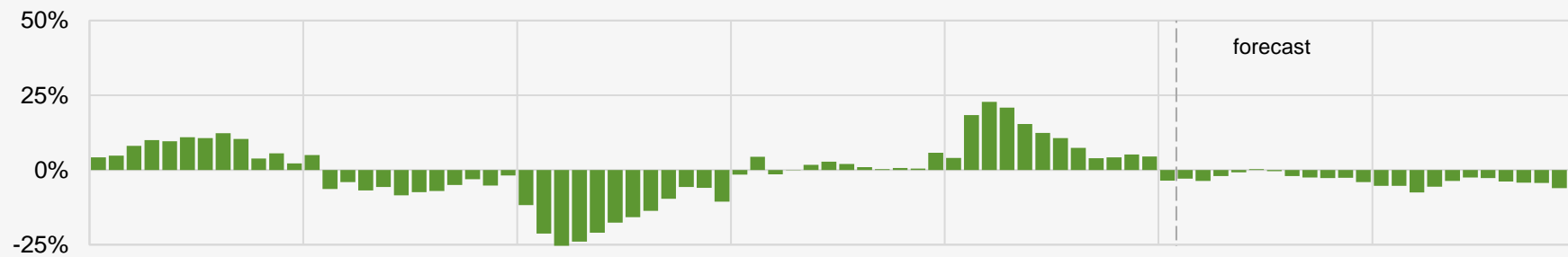
Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, February 2025

U.S. Natural Gas Storage

U.S. working natural gas in storage
billion cubic feet



Percentage deviation from 2020 – 2024 average



Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, February 2025

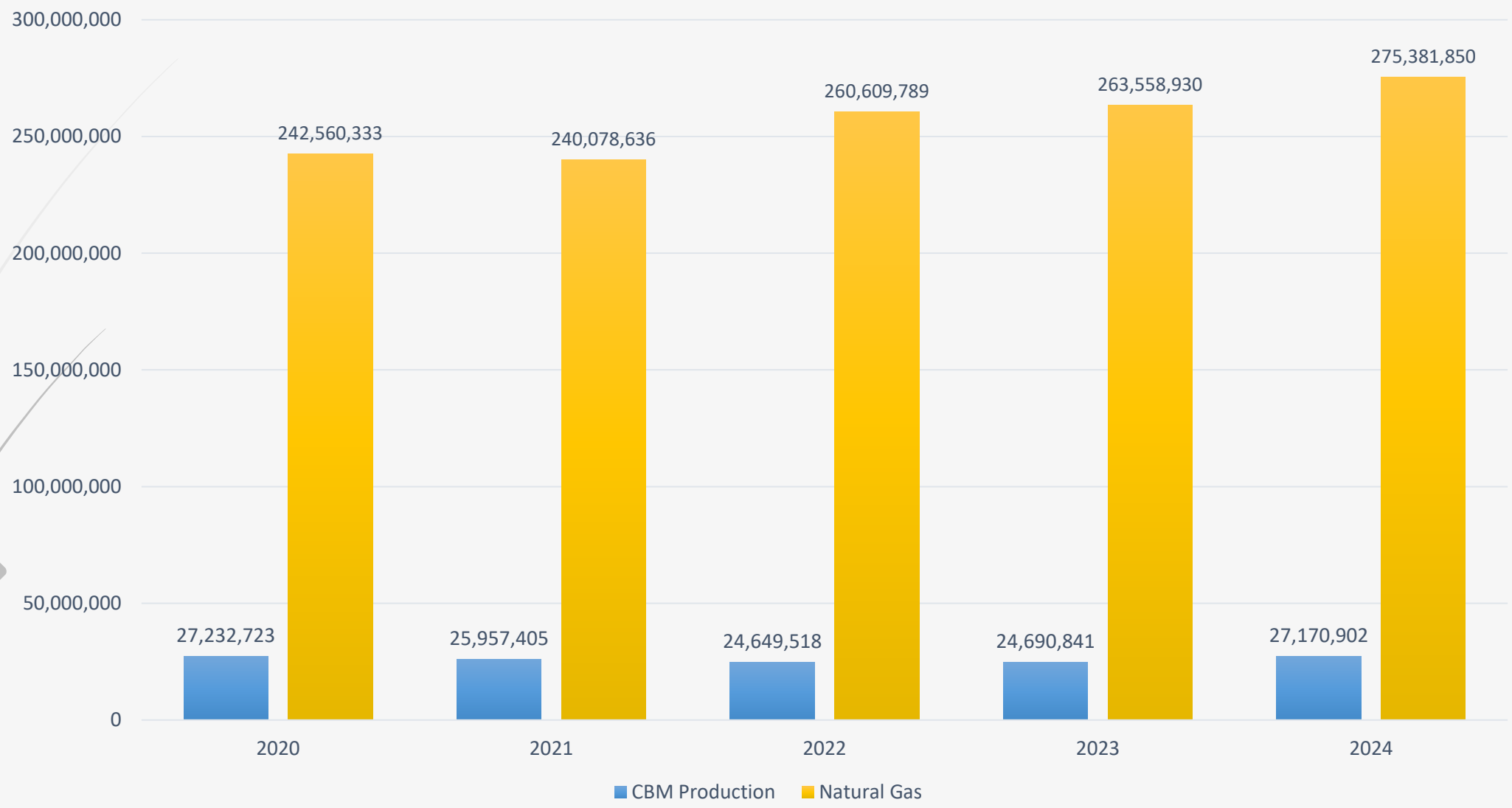
2024 Utah Current Gas Well Count

Utah Gas Wells Plugged by Year			
2021	2022	2023	2024
79	69	84	86

Current Utah Gas Well Count	
Producing Gas Wells	6310
Shut-in Gas Wells	1173
Total	7484

Source- DOGM (Feb 2025)

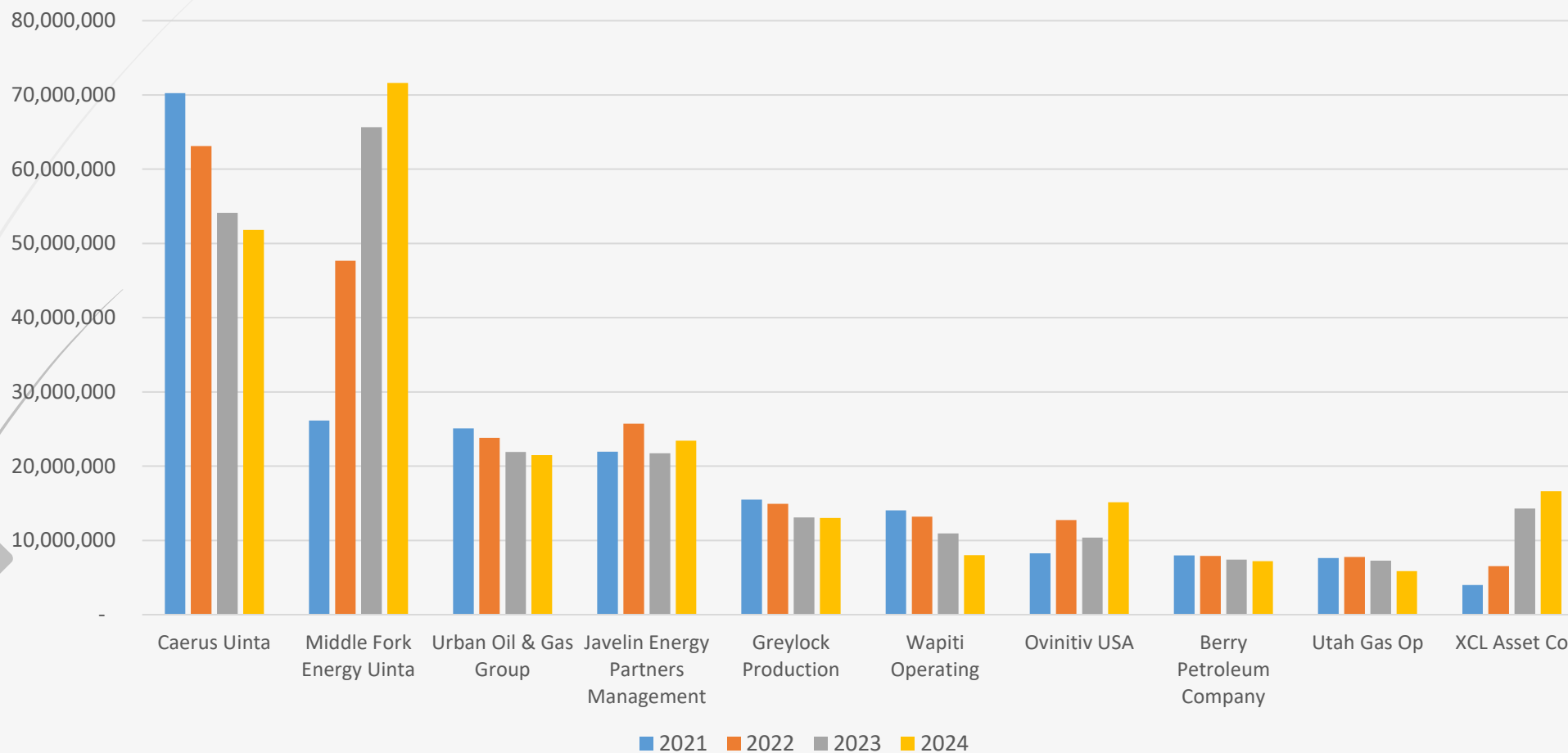
2020-2024 Utah Natural Gas and CBM Production



Source- DOGM (In thousands, 2024 is annualized)

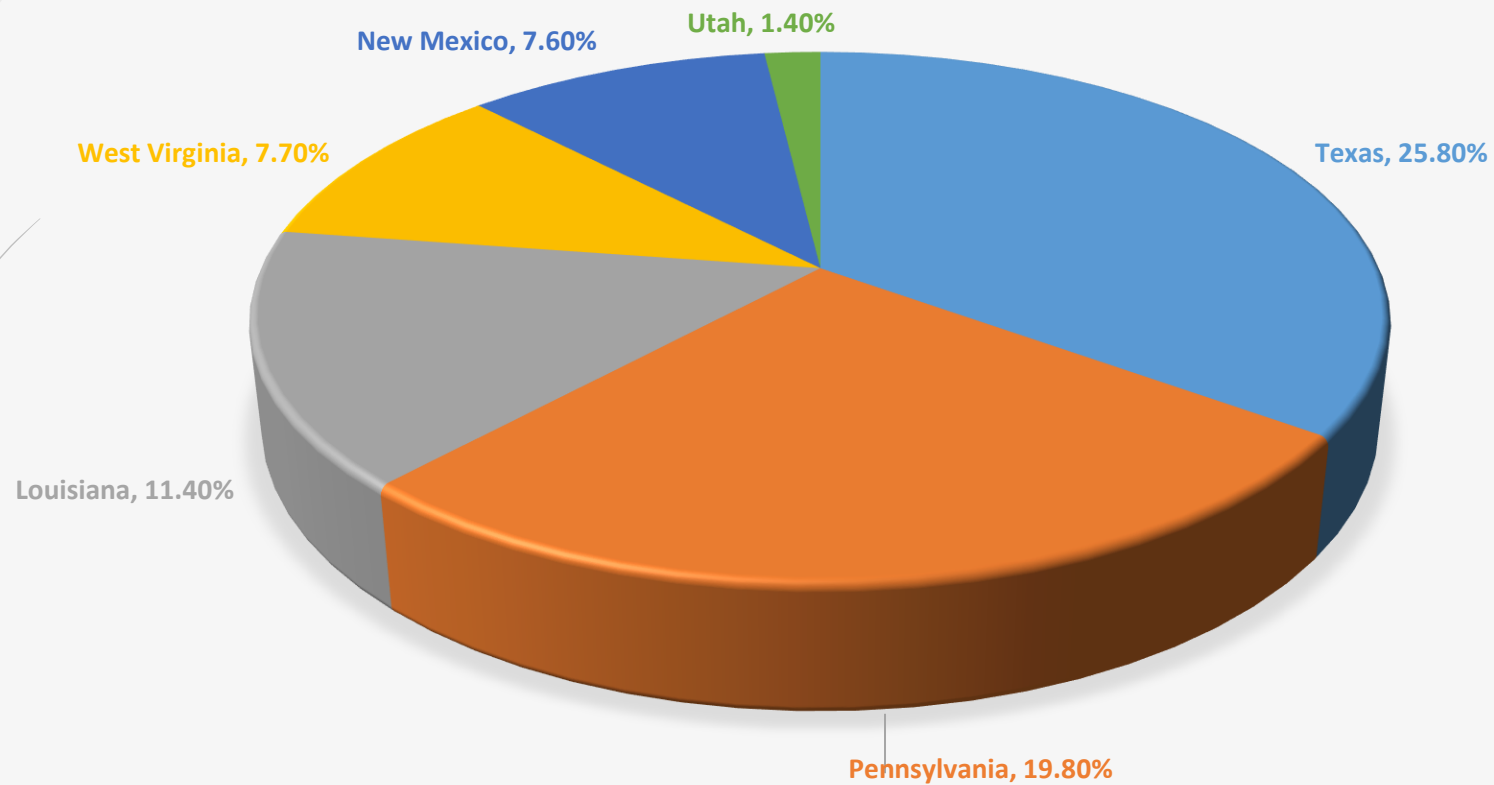
Top Gas Producers in Utah

Gas Production By Operator

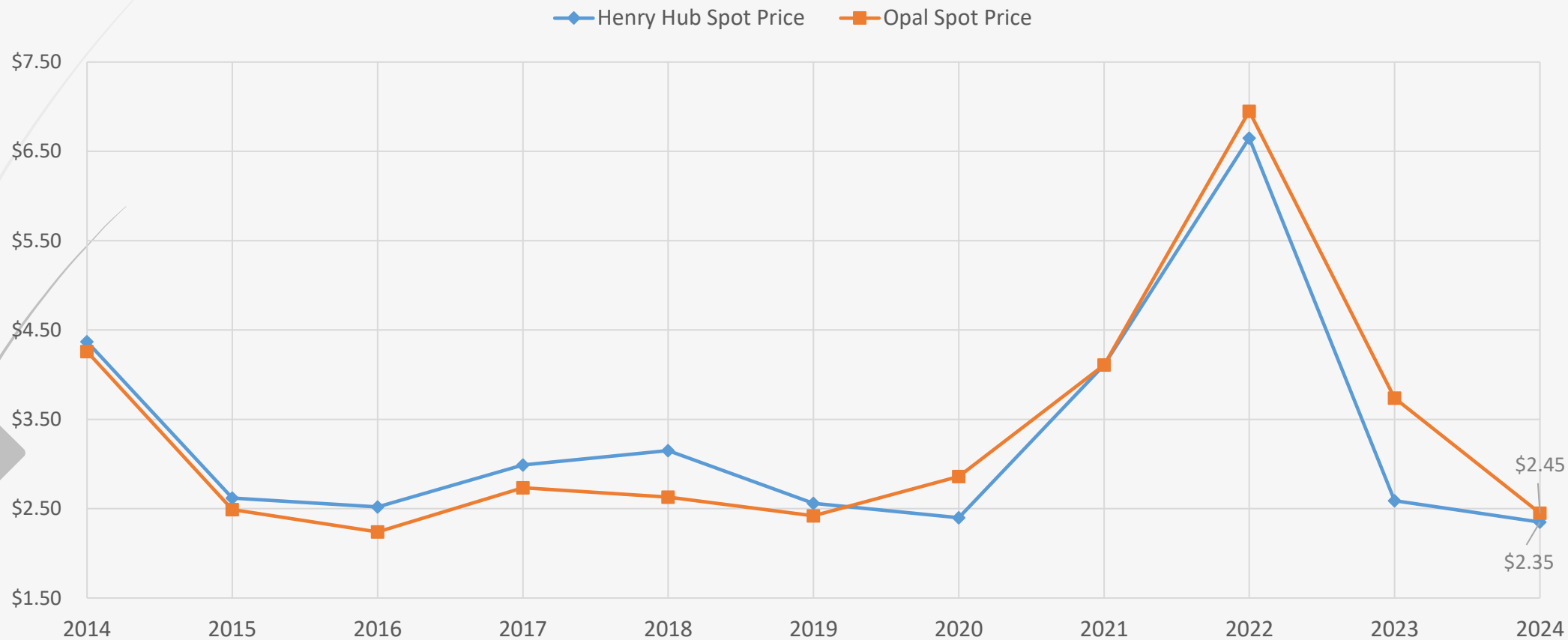


Top Natural Gas Producing States

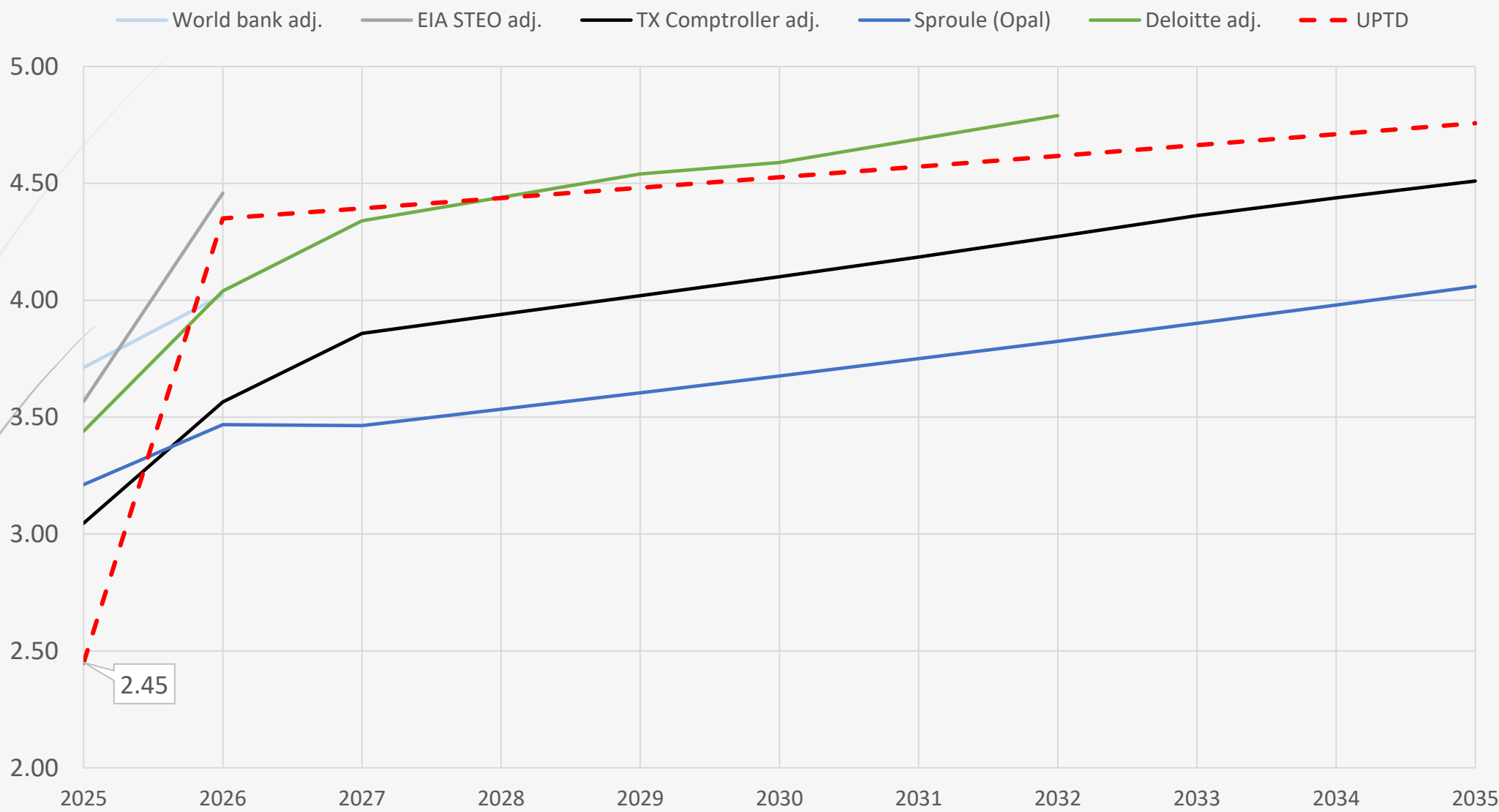
GAS PRODUCTION BY STATE



HENRY HUB AND OPAL SPOT PRICE



2025 GAS PRICE FORECAST ADJUSTED TO OPAL, WYOMING



2025 Gas Price Forecast

Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Start Price	2.45									
Forecast		4.35	4.39	4.44	4.48	4.53	4.57	4.62	4.66	4.71
% Change		78%	1%	1%	1%	1%	1%	1%	1%	1%

2025 Wildcards

- Weather
- U.S. drilling rig count
- Supply Storages
- Geopolitical Uncertainty
 - Russia
 - Europe
 - Canada



Oil Price Forecast 2025

Disclaimer

- Forecasted numbers are opinions of value and are subject to significant economic factors unknown or not reported as of January 1, 2025

“The only function of economic forecasting is to make astrology look respectable.”

John Kenneth Galbraith

Oil price forecasts raised as supply risks persist

By Harshit Verma

April 30, 2024 5:09 AM MDT · Updated 9 months ago



Miniatures of oil barrels and a rising stock graph are seen in this illustration taken January 15, 2024. REUTERS/Dado Ruvic/Illustration/File Photo [Purchase Licensing Rights](#)

Summary

- Brent forecast raised to \$84.62 a barrel for 2024
- WTI projection lifted to \$80.46 a barrel
- Geopolitical risk continues to vex oil markets

So...What Actually Happened in 2024

- 2024 Average Price (WTI): \$76.55
 - 1.4% decrease from 2023
 - Peaked in April at \$85, ended the year at \$70



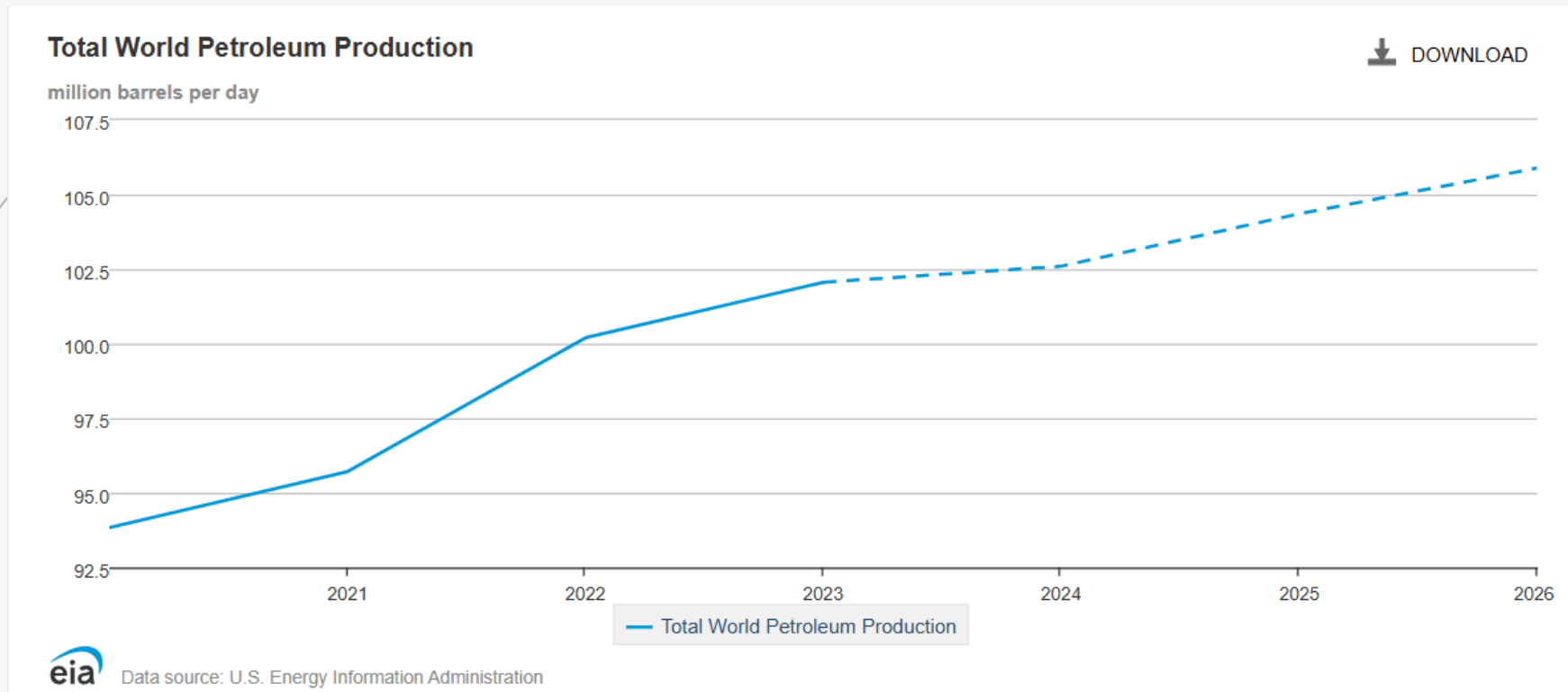
What We Said Last Year

1. Global supply to rise
2. Global demand slightly decreasing
3. Wildcards
 - Middle East political tensions
 - Increased OPEC/Russian production cuts
4. Flat to small decline in price 2024

How Those Wildcards Played Out in 2024

1. Global Supply

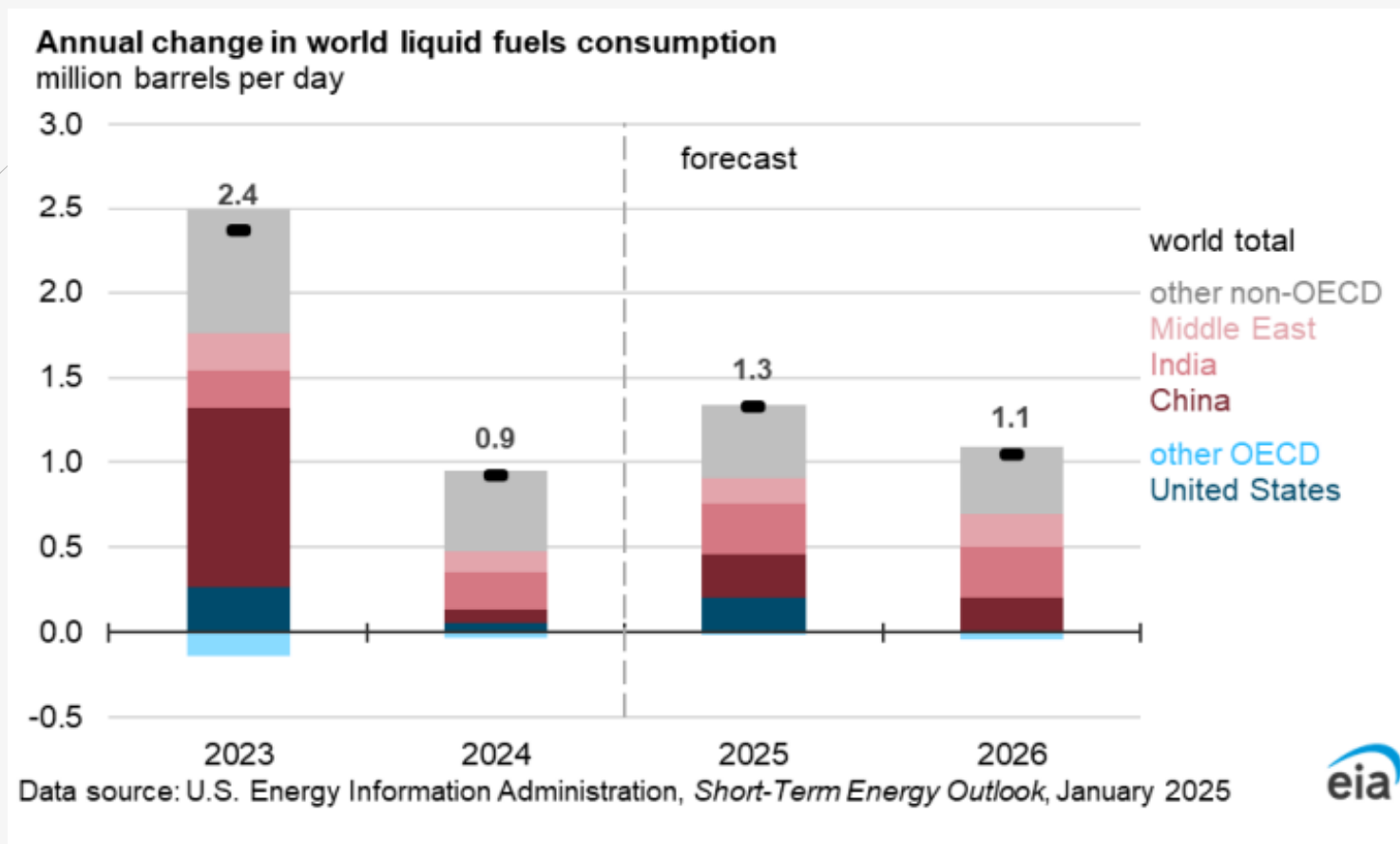
1. Relatively flat in 2024



How Those Wildcards Played Out in 2024

1. Global Demand

- Lower demand growth in 2024 (return to pre-pandemic levels)
- Weakened demand



How Those Wildcards Played Out in 2024

Middle East Tensions

- Disruptions in Red Sea continued
 - Exporters were able to find alternative routes
- Israel retaliatory strikes on Iran did not target oil infrastructure

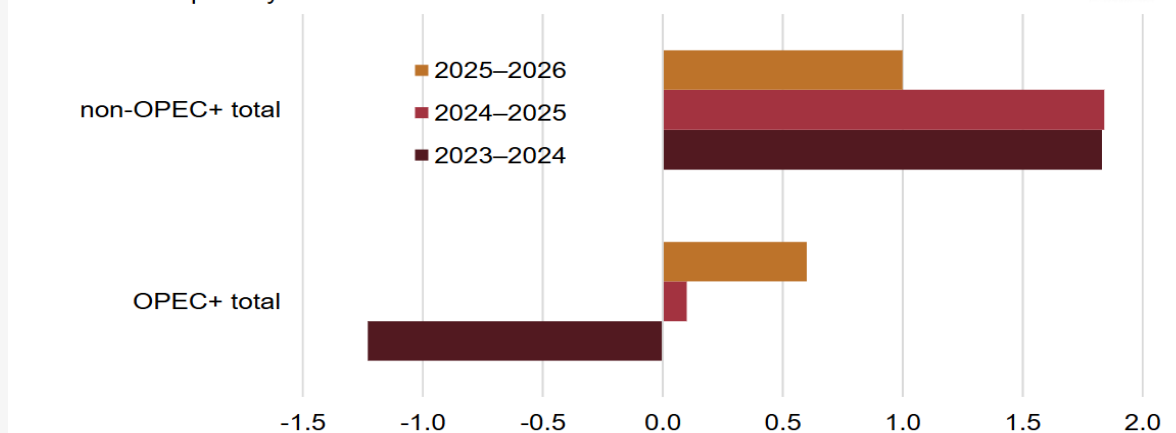


How Those Wildcards Played Out in 2024

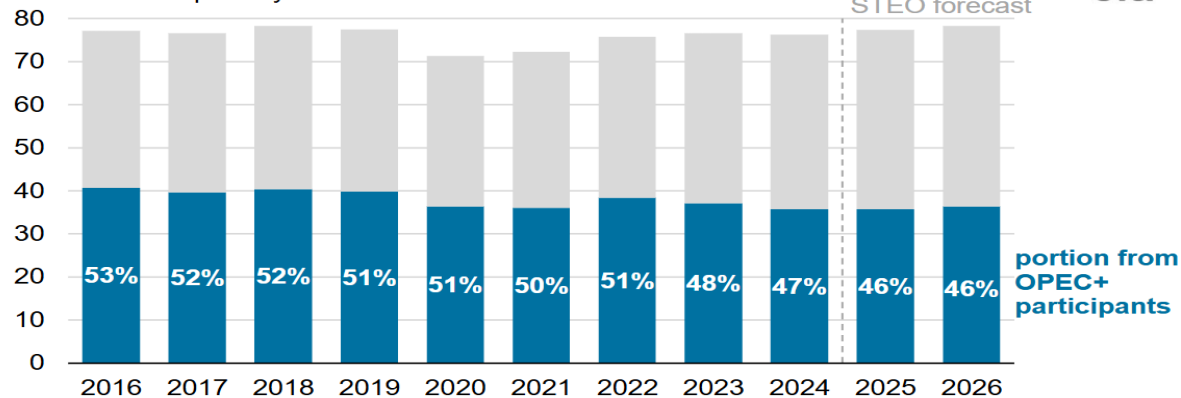
Increased OPEC
production cuts

- Extension of cuts raised prices through April
- Production growth from Non-OPEC countries offset

Annual change in petroleum and other liquids production (2023–2026)
million barrels per day



Global crude oil production (2016–2026)
million barrels per day



Data source: U.S. Energy Information Administration, *Short-Term Energy Outlook* (STEO), February 2025

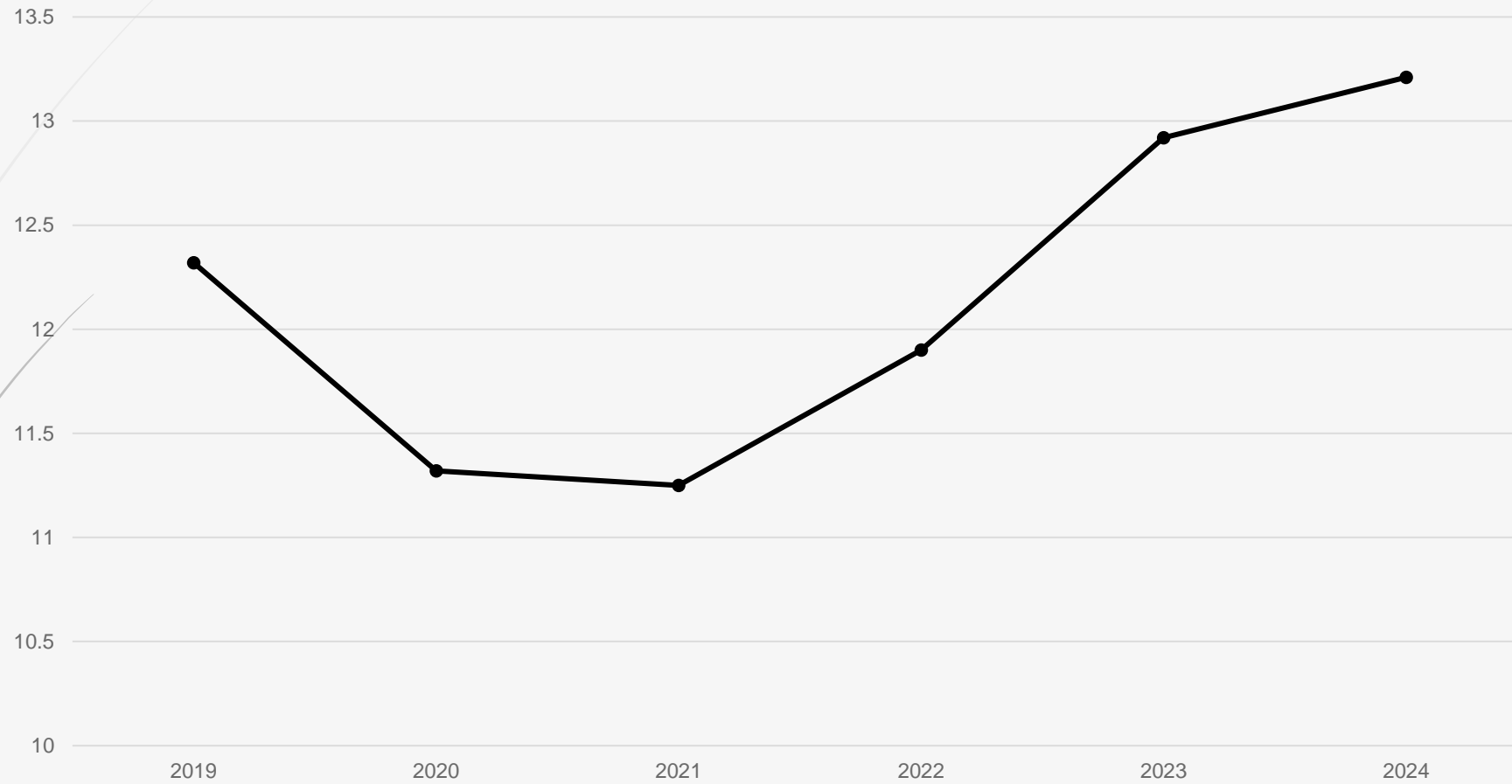
2024 Summary

- Weakening demand (slow growth worldwide)
- Continued OPEC production cuts
- Continued US production growth
- Geopolitical issues avoided
- Generally balanced market



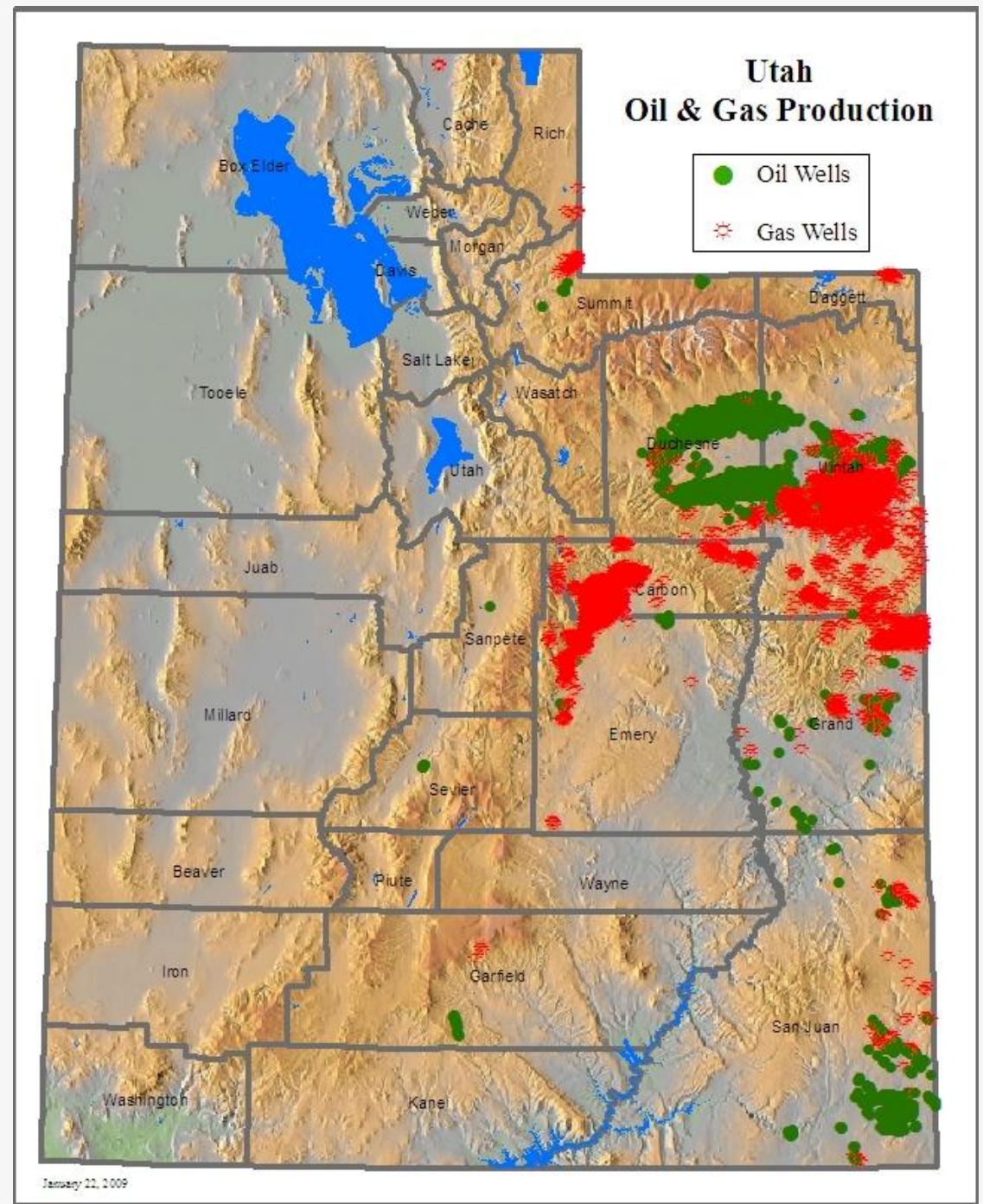
- Oil price stability in 2024

US Crude Oil Production
Average Millions B/D

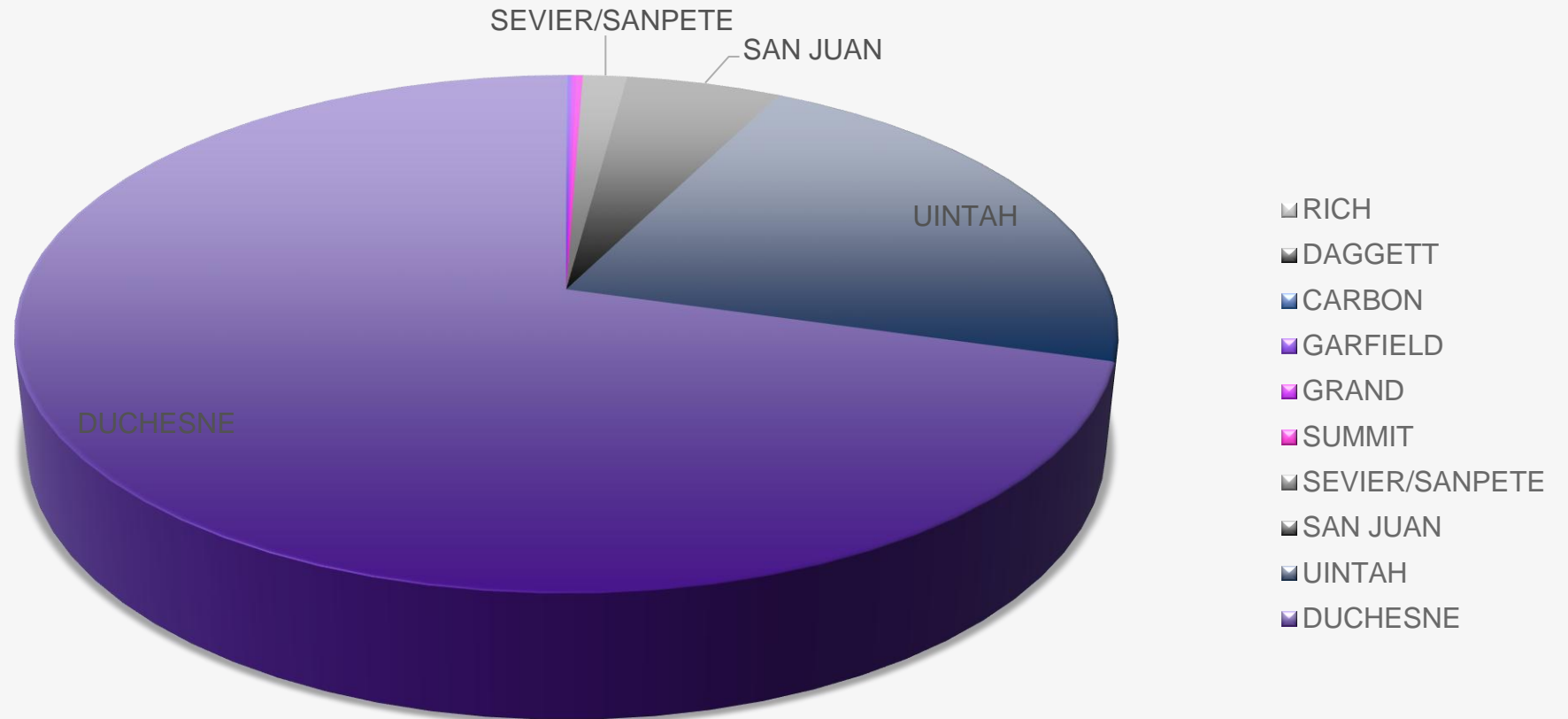


Current Oil & Gas Production Map

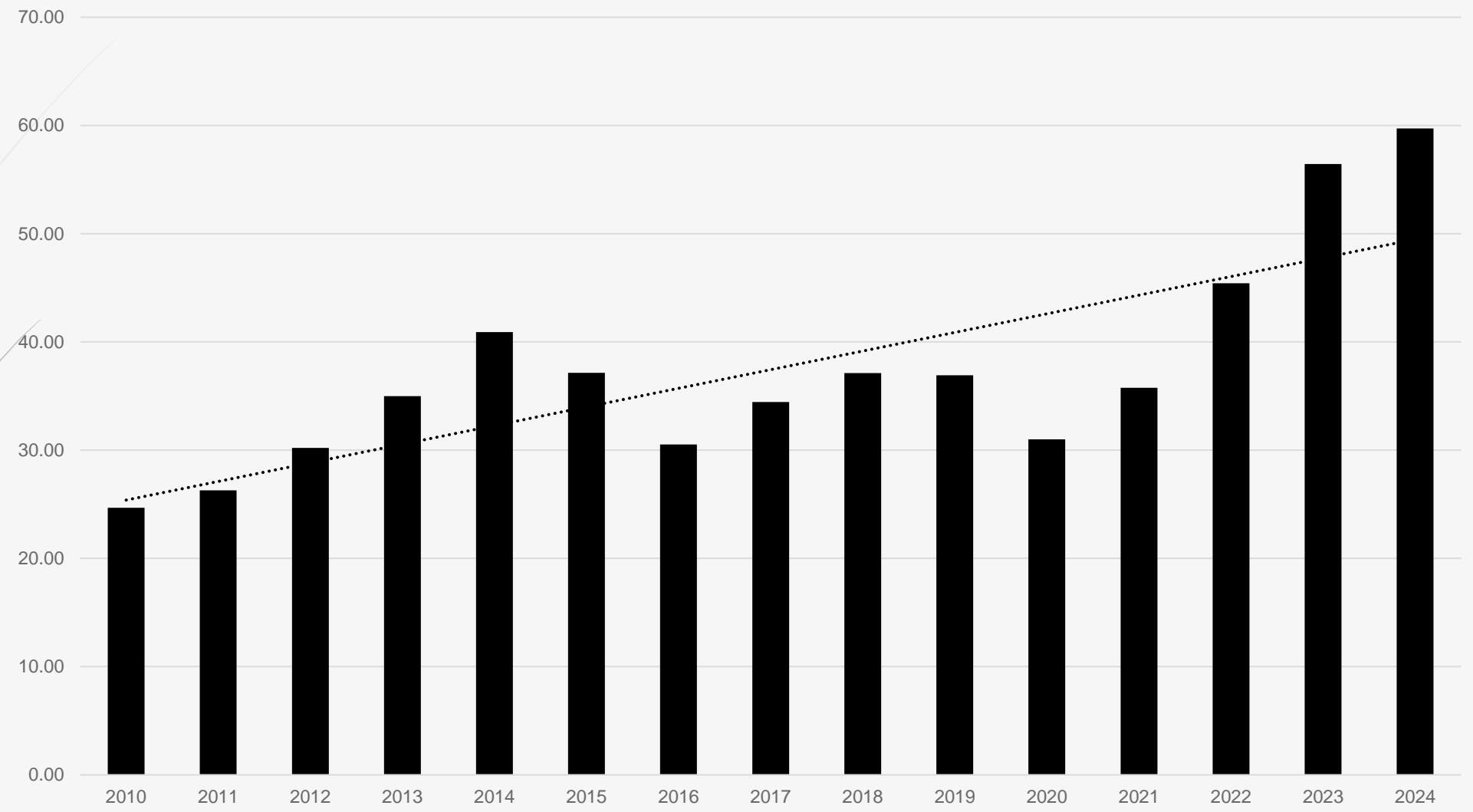
42



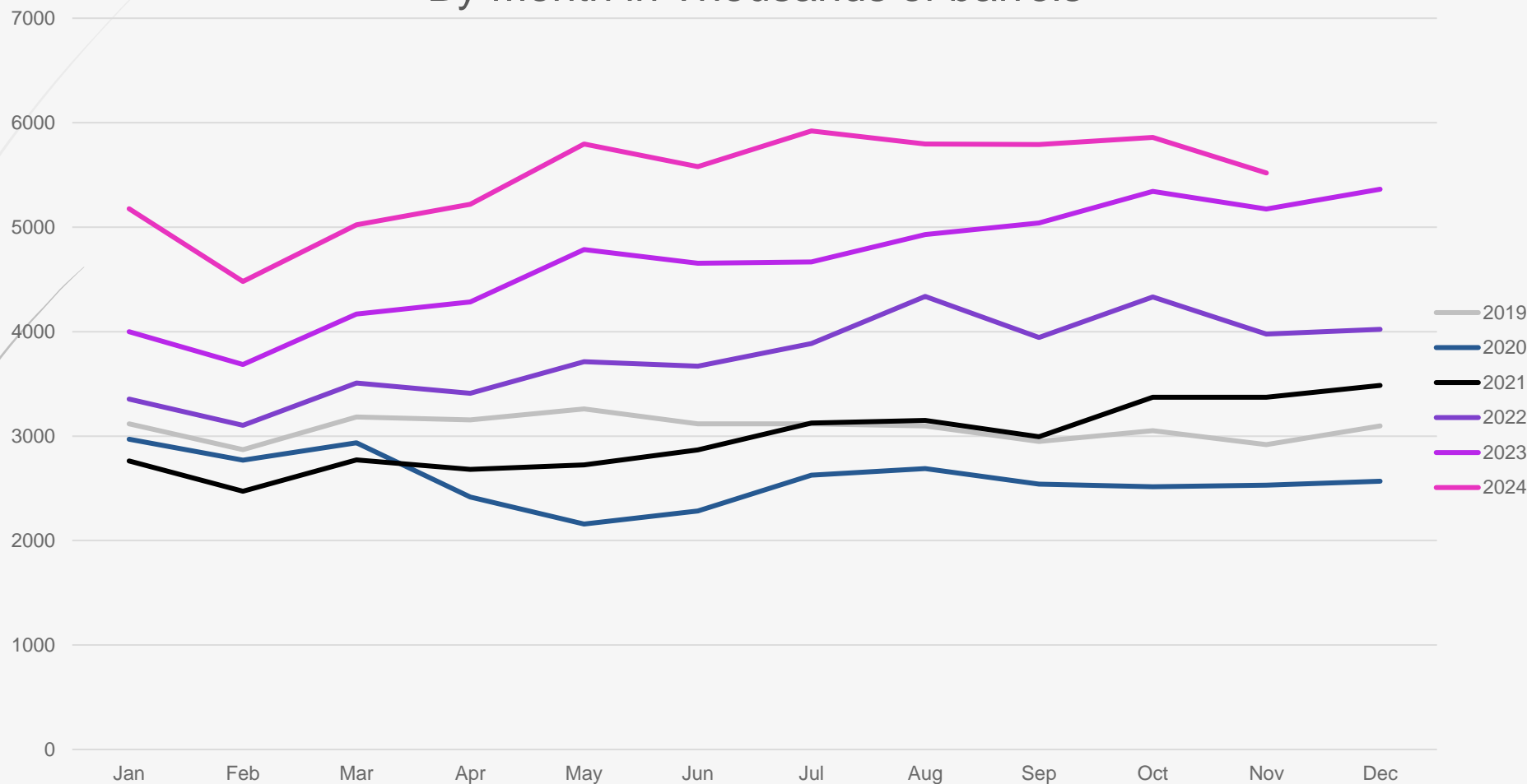
2024 Oil Production By County (BBLs)



Utah - Oil Production
By Year (Millions)

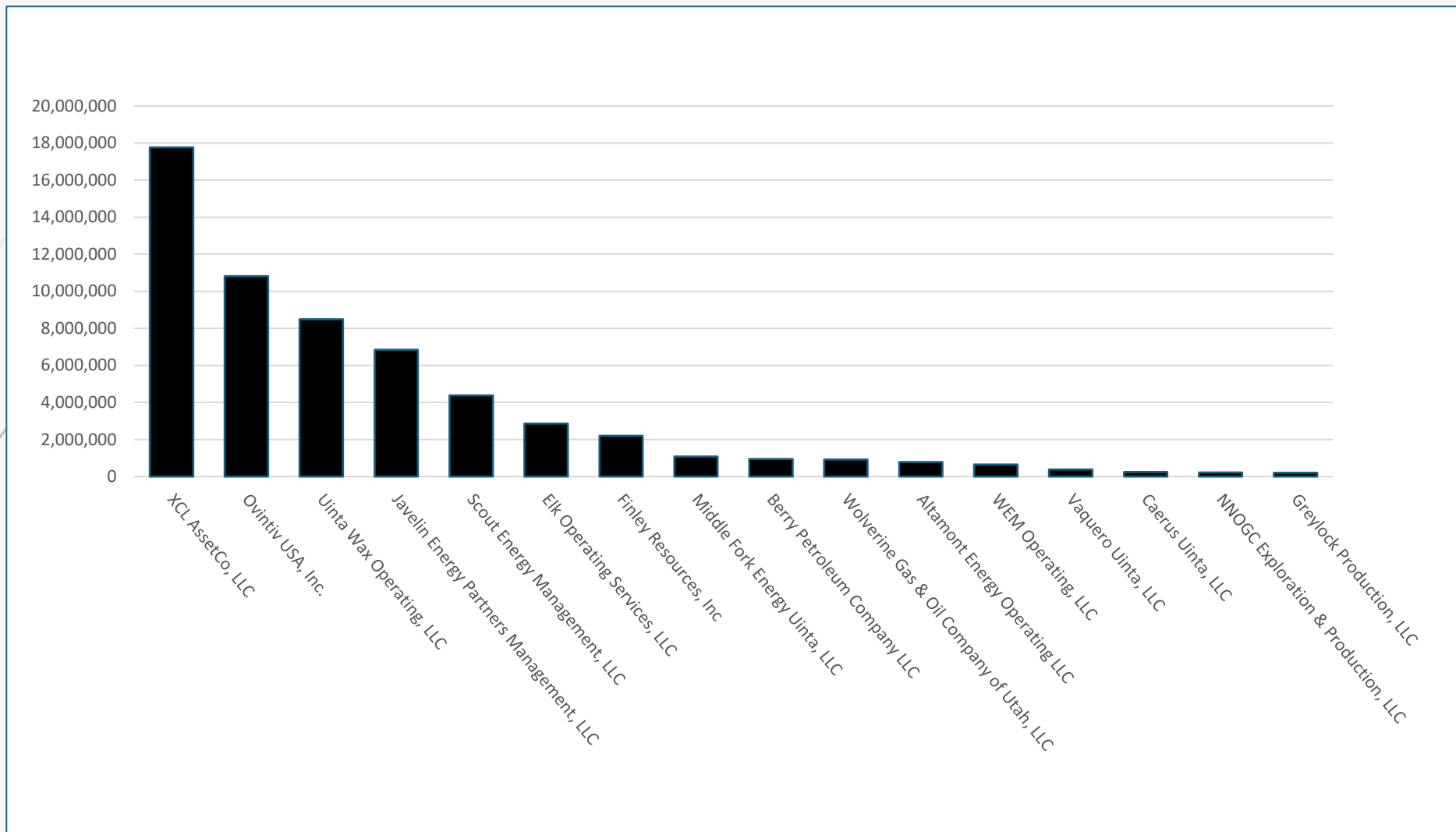


Utah - Oil Production By Month in Thousands of barrels

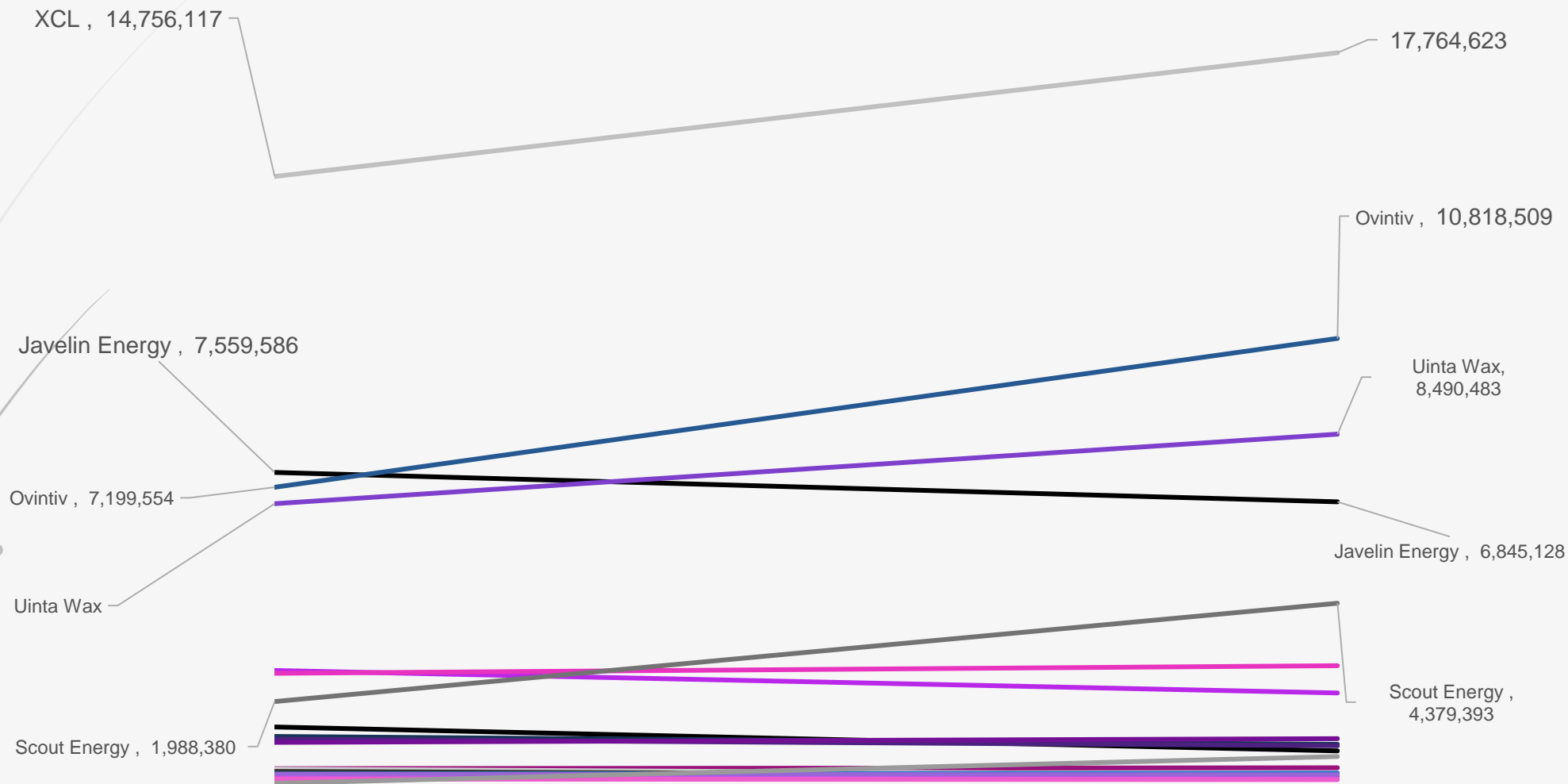


*2024 information complete through
November

2024 Utah Oil Production by Operator



Production by Operator 2023 v 2024



Savage Wellington Terminal

- New crude-by-rail transload terminal
- Located near Wellington, Carbon County
- Allow Uinta basin producers to access new markets
 - As well as send crude to Salt Lake
 - Purchase of land, engineering, and design completed
 - Awaiting final design approvals

2025 Key Themes

- Geopolitical uncertainty
- OPEC production/oversupply
- Tariff threats

2025 Expectations: Geopolitical

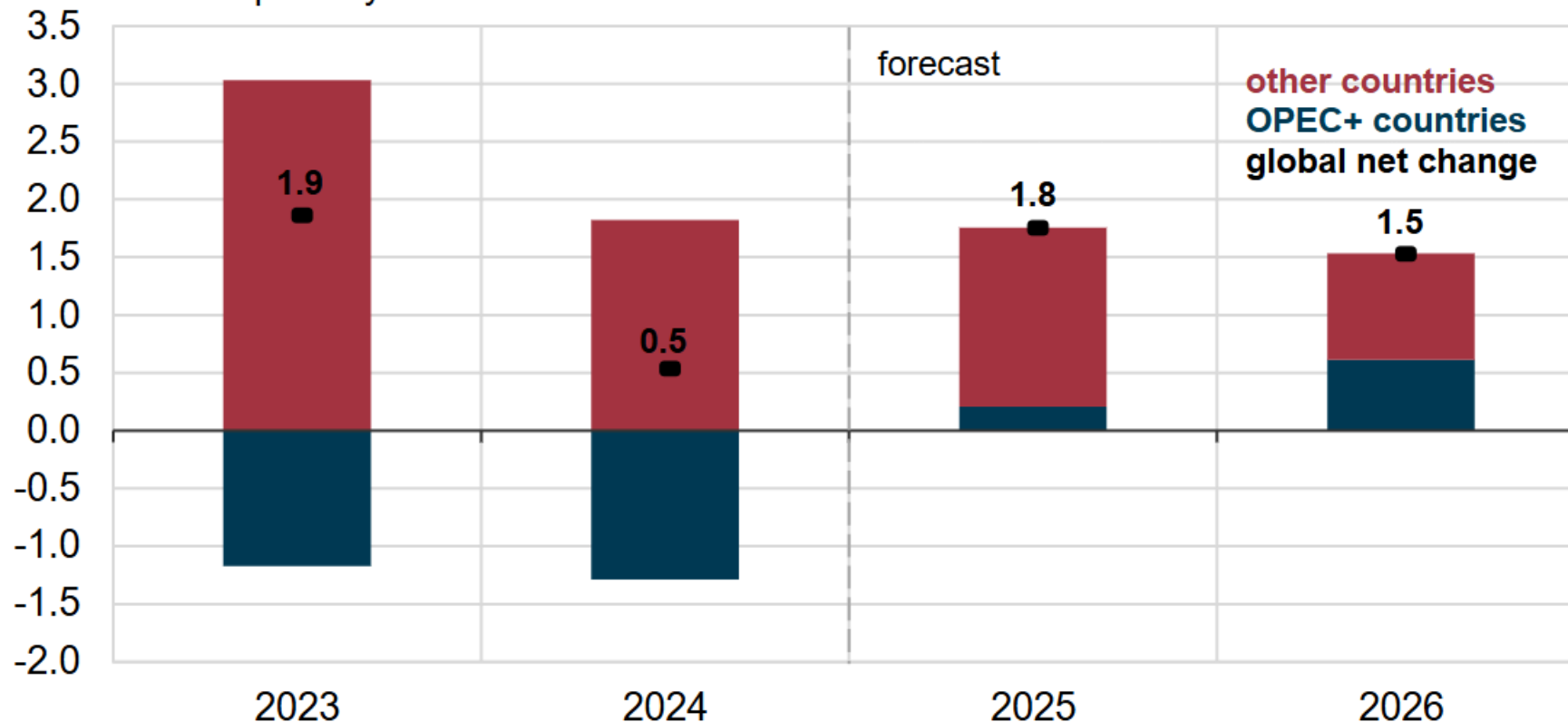
- Middle East
 - Israel/Hamas
 - Iranian sanctions
 - 6-month sanction of 1 Mbpd could significantly increase oil prices¹
- Russia/Ukraine
 - Europe continuing to turn from Russian imports
 - US sanctions on Russia: January 2025

2025 Expectations: OPEC/Supply

- Since late 2022, OPEC+ cut output by 5.7 MMbbl/d¹
 - Equivalent to 5.7% of global demand
- Plan to restore 2.2 MMbbl/d in 2025 via monthly tranches
 - Already delayed from January to April 2025 and extended timing
 - until September 2026
- Will Russia, Iraq, Kazakhstan fall in line with targets?
- Likely less global surplus than originally feared²

2025 Expectations: OPEC/Supply

Annual global liquid fuels production growth
million barrels per day

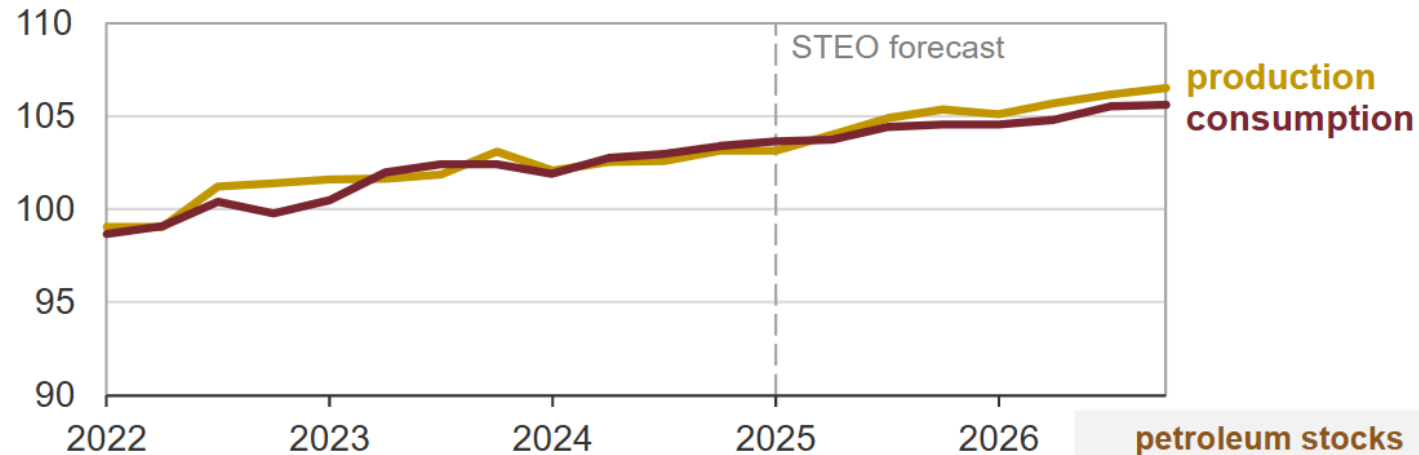


Data source: U.S. Energy Information Administration, [Short-Term Energy Outlook](#), January 2025

2025 Expectations: OPEC/Supply

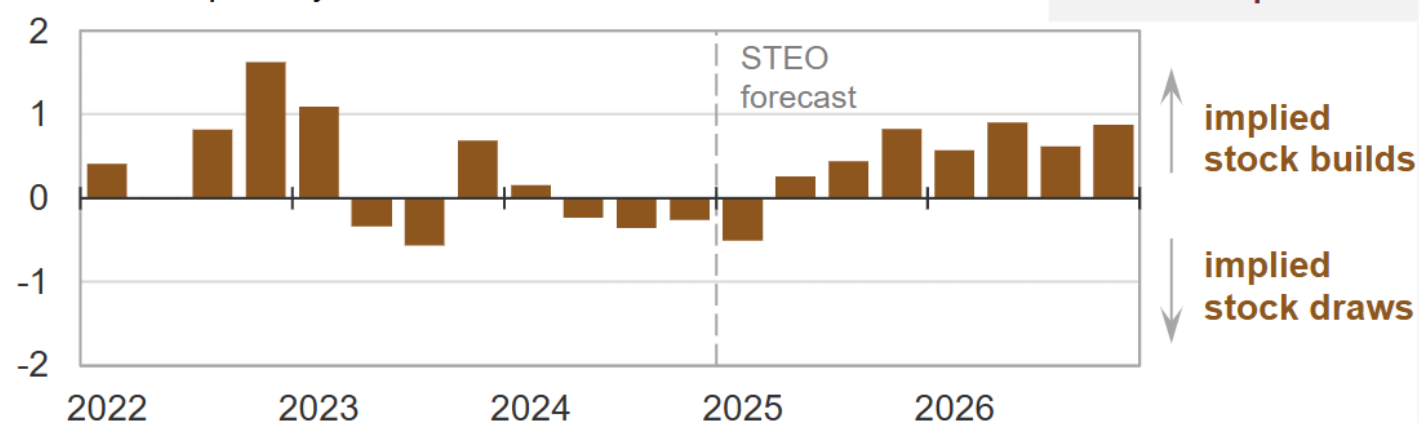
Quarterly world petroleum production and consumption (Q1 2022–Q4 2026)

million barrels per day



Quarterly world petroleum stock change (Q1 2022–Q4 2026)

million barrels per day



petroleum stocks
increase when
production exceeds
consumption...

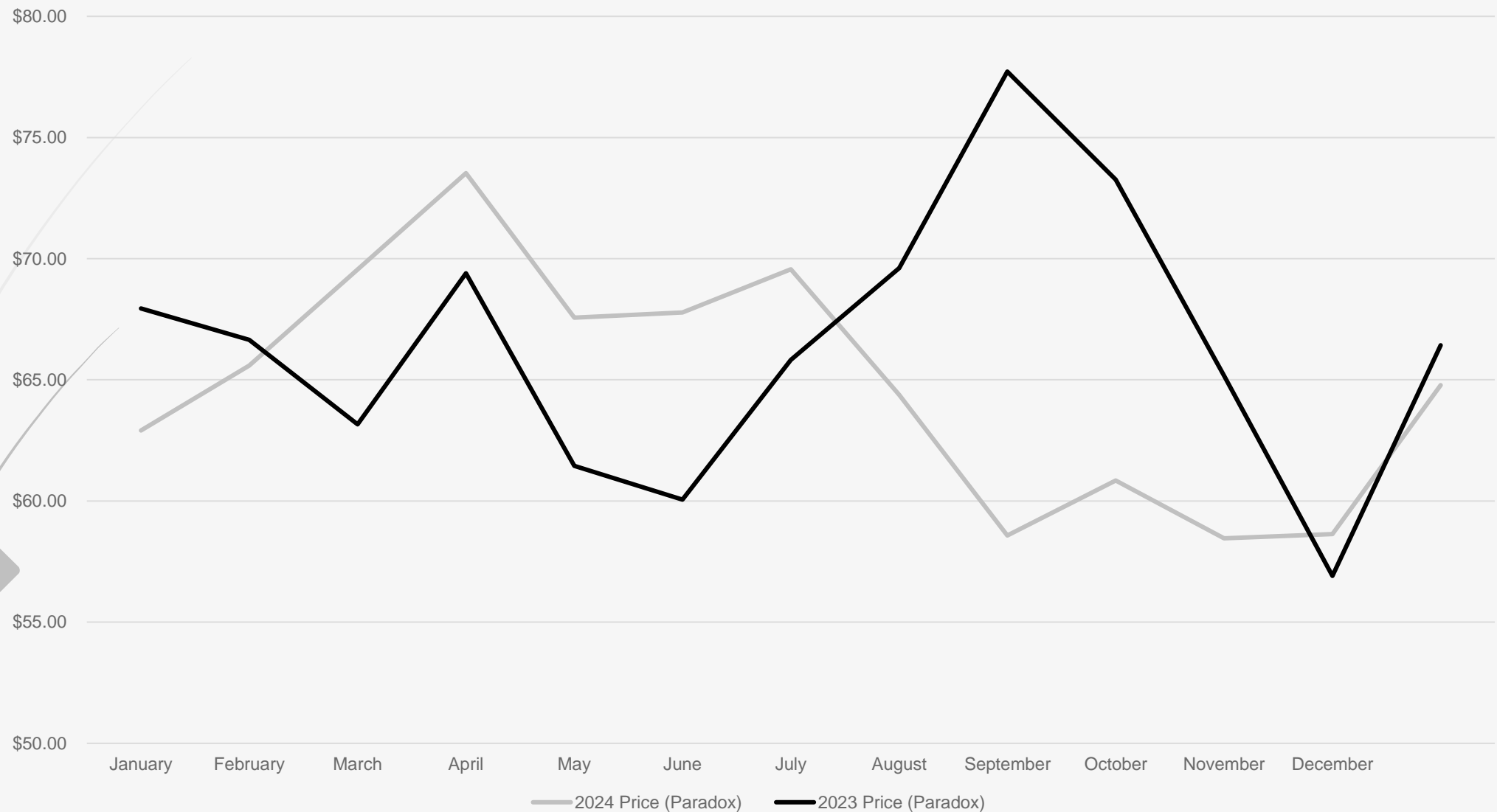
2025 Expectations: Tariffs

- Broader than expected tariffs from new administration
 - Potential to reduce prices significantly
 - Global recession fears
 - \$60/bbl by end of 2026 (Goldman Sachs) 1
 - Initially, tariffs not greatly levied (through Feb 2025)
- American Petroleum Institute advising oil & gas to be exempt

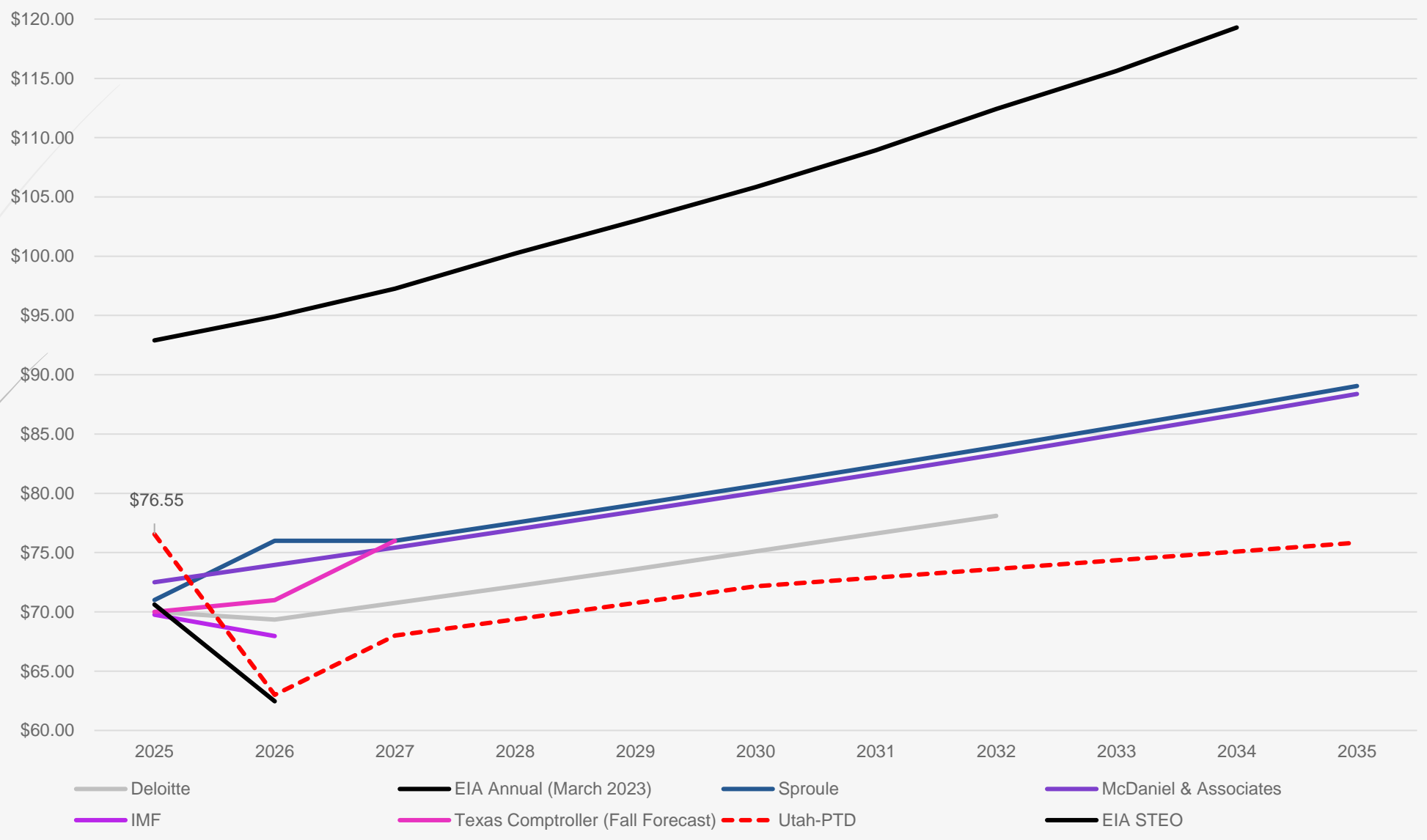
Paradox

	Posting	2024	2023	%
Month	Days	Price	Price	Change
January	31	62.91	67.95	-7.42%
February	28	65.59	66.65	-1.59%
March	31	69.55	63.16	10.12%
April	30	73.53	69.40	5.95%
May	31	67.57	61.45	9.96%
June	30	67.78	60.06	12.85%
July	31	69.56	65.82	5.68%
August	31	64.38	69.61	-7.51%
September	30	58.58	77.72	-24.63%
October	31	60.85	73.26	-16.94%
November	30	58.46	65.17	-10.3%
December	31	58.64	56.91	3.04%
Year End Weighted Average Price \$/BBL		64.78	66.43	-2.48%

Weighted Average Oil Posted Prices Paradox



WTI Forecast 2025



2025 Oil Price Forecast

Paradox										
Forecast of 10 Year's Prices										
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Average of 2024 Monthly Prices	64.78									
Forecast		53.31	57.54	58.70	59.87	61.07	61.68	62.29	62.92	63.55
% Increase / Decrease		-17.7%	7.9%	2.0%	2.0%	2.0%	1.0%	1.0%	1.0%	1.0%

Forecast for all Oil Types in Utah

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Western Colorado	\$59.93	\$49.32	\$53.24	\$54.30	\$55.39	\$56.49	\$57.06	\$57.63	\$58.21	\$58.79
Black Wax	\$64.05	\$52.71	\$56.90	\$58.03	\$59.19	\$60.38	\$60.98	\$61.59	\$62.21	\$62.83
Yellow Wax	\$64.05	\$52.71	\$56.90	\$58.03	\$59.19	\$60.38	\$60.98	\$61.59	\$62.21	\$62.83
Paradox	\$64.78	\$53.31	\$57.54	\$58.70	\$59.87	\$61.07	\$61.68	\$62.29	\$62.92	\$63.55
Wyoming Sweet	\$71.09	\$58.51	\$63.15	\$64.41	\$65.70	\$67.02	\$67.69	\$68.36	\$69.05	\$69.74

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